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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

MorOilCo. Inc.

Address

P.O. Drawer 1, Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Strivason Federal Well No.: #1 Pool Name, including Formation: Pearl Queen Kind of Lease: State, Federal or fee Lease No.: NM572

Unit Letter: A : 330 Feet From The North Line and 330 Feet From The East Line of Section 33 Township 19S Range 34E N.M.P.M. Lea Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent): P.O. Box 1150, Midland, TX 79702
If well produces oil or liquids, give location of tanks: Unit A, Sec. 33, Twp. 19S, Rge. 34E Is gas actually connected? Yes When: 9/24/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as last time ☒
Date Spudded: 5/31/84 Date Compl. Ready to Prod.: 6/22/84 6-6-87 Total Depth: 5200' P.B.T.D.: 5160'
Elevations (DF, RKB, RT, GR, etc.): 3694.9' GL Name of Producing Formation: Queen Top Oil/Gas Pay: 4511' Tubing Depth: 5050'
Perforations: 4511' - 4532' Queen 5022' - 5028' Penrose Depth Casing Shoe: 5050'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1533'	400 sx. Pacesetter L
			200 sx. Class C Cem.
7-7/8"	4-1/2"	5207'	600 sx. Class C Cement
	2-3/8"	5050'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top test taken on the well in accordance with RULE 111.)

Note First New Oil Run To Tanks: 7/10/84 6/06/87 Date of Test: 7/10/84 6-15-88 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 2' Tubing Pressure: 25 Casing Pressure: 35 Choke Size: ---
Actual Prod. During Test: 80 Oil-Bbls.: 50 Water-Bbls.: 30 Gas-MCF: N/A

GAS WELL

Actual Prod. Test-MCF/D: --- Length of Test: --- Bbls. Condensate/MMCF: --- Gravity of Condensate: ---
Flowing Method (pilot, back pr.): --- Tubing Pressure (shut-in): --- Casing Pressure (shut-in): --- Choke Size: ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank M. Morgan
(Signature)
Operator
(Title)
6/15/87
(Date)

OIL CONSERVATION COMMISSION

APPROVED: ---, 19 ---
BY: ORIGINAL SIGNED BY FIELD SECTION
TITLE: ---

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new land or completed wells.
Fill out only Section I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

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JUN 10 1988

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