

SANTA FE	
FILE	
H.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
REGISTRATION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL O-103 and
Effective 1-1-85

MorCILCo, Inc.
Address
P.O. Drawer I, Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE N. San Miguel SR Gas R-8041 10-1-85
Lease Name Stivason Federal Well No. #1 Pool Name, including Formation Wildcat Seven Rivers Kind of Lease Stivason Federal or RR Lease No. NM57285
Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line of Section 33 Township 19 Range 34 , NMPM, Lea. Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Refining Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 159 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1150 Midland, TX 79702
If well produces oil or liquids, give location of tanks Unit A Sec. 33 Twp. 19 Rge. 34 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Save Test ☐
Date Drilled 5/31/84 Date Compl. Ready to Prod. 6/22/84 Total Depth 5200' P.B.T.D. 4201'
Elevations (B.F., R.R.D., R.F., C.R., etc.) 3694.9' GL Name of Producing Formation Seven Rivers Top Oil/Gas Pay 3909' Tubing Depth 3842'
Performances 3909' - 3915' Depth Casing Shoe 5200'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 1533' 600 SX.
7-7/8" 4-1/2" 5207' 600 SX.
2-3/8" 3842'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top-able for this depth or be for full 24 hours)

Test Data
Date of Test 5/31/84 Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure 1400# Casing Pressure Pkr. Choke Size
Oil-Bbls. 1500 Water-Bbls. 20 Gas-MCF 56.5

AS WELL
Length of Test 24 hour Bbls. Condensate/MCF 20 Gravity of Condensate 56.5
Tubing Pressure (Shut-in) 1400# Casing Pressure (Shut-in) Pkr. Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Fred May
Operator
(Date)
April 8, 1985

OIL CONSERVATION COMMISSION
OCT 10 1985
APPROVED
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and is completed wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation or other such change of condition.