

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 57285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stivason Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

33-19S-34E

12. COUNTY OR
PARISH

13. STATE

14a

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIRT BRGR ☐ Other ☐

2. NAME OF OPERATOR

MorOilCo., Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 1, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330 FNL 330 FEL

At top prod. interval reported below

At total depth

Unit A

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5/31/84

6/14/84

6/22/84

18. ELEVATIONS (OF, HNS, RT, JR, ETC.)*

3694.9' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5200'

21. PLUG, BACK T.D., MD & TVD

5160'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5022' - 5028' Penrose

4511' - 4532' Queen

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

Yes

CN-LD, DLL-M-SFL, Cement Bond Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1533'	12-1/4"	400 sx. Pacesetter Lite S	None
4-1/2"	10.5#	1207'	7-7/8"	200 sx. Class C Cem. & Cfr	
				600 sx. Class C Cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5050'	

31. PERFORATION RECORD (Interval, size and number)

5022' - 5028' Penrose

4511' - 4532' Queen

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4511' - 4532'	500 gal. 7 1/2% Sphd. Acid
5022' - 5028'	500 gal. 7 1/2% Sphd. Acid, Frac w/ 16,000 gal. gel water, 18,000#

33. PRODUCTION
DATE FIRST PRODUCTION 7/10/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping

WELL STATUS (Producing or shut-in)

20-40 sand

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/10/84	24			50	N/A	30	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25	35		50		30		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

AUG 7 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank L. Mox

TITLE

Operator

NEW MEXICO

DATE July 30, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

AUG - 8 1984

NOV 1 1984