

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-63

MorOilCo, Inc.
Address

P.O. Drawer 1, Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (if/else explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Stivason Federal Well No. #1 Pool Name, Including Formation Pearl Queen R-7800 Kind of Lease State, Federal or Fee Lease No. NM57285

Location
Unit Letter A; 330 Feet From The North Line and 330 Feet From The East
Line of Section 33 Township 19S Range 34E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ P.O. Box 159, Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit A Sec. 33 Twp. 19S Rge. 34E Is gas actually connected? No When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Hole ☐ Drill. Revis. ☐
Date Spudded 5/31/84 Date Compl. Ready to Prod. 6/22/84 Total Depth 5200' P.D.T.D. 5160'
Elevations (DF, RKB, RT, GR, etc.) 3694.9' CL Name of Producing Formation Queen Top Oil/Gas Pay 4511' Tubing Depth 5050'
Perforations 4511' - 4532' Queen 5022' - 5028' Penrose Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>1533'</u>	<u>400 sx. Pacesetter Lite.</u>
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>5207'</u>	<u>200 sx. Class C Cem. - c</u>
	<u>2-3/8"</u>	<u>5050'</u>	<u>600 sx. Class C Cement</u>

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7/10/84</u>	Date of Test <u>7/10/84</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24</u>	Tubing Pressure <u>25</u>	Casing Pressure <u>35</u>	Choke Size <u>---</u>
Actual Prod. During Test <u>80</u>	Oil-Bbls. <u>50</u>	Water-Bbls. <u>30</u>	Gas-MCF <u>N/A</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank J. Mays
(Signature)
Operator
(Title)
July 30, 1984
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 2 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and deepened wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

AUG - 2 1984

MOORE