a :	RF-	-TSS	UED COMPLET	CION	•	
(7) Petroleu	in Information. RE-	100	-		© Cupyrighted	Reproduction Prohil stor
COUNTY LEA	FIELD	*Un	named		STATE NM	
1.1601	ROILCO INC				API 30-02	5-28745
OPR MU	LEASE Stivason Fe	odor	<u>a1</u>		MAP	
NO 1		euer	a 1.			
	33, T19S, R34E				CO-ORD	-9 NM
330	FNL, 330 FEL of	Sec			D	
	mi SW/Buckeye		Re sec		04 CMP 4-2-	9-85
	The same of the sa		WELL CLASS: IN	IT WP FIN	WPD LSE. CODE	
	533-600 sx		FORMATION	DATUM	FORMATION	DATUM
	207-600 sx					
2 3/8-3						
2 3,700						
	•					
			1D 5207 (PN	RS)	рво 395)
TD 7000	en Rivers) Perfs	390	19-3914 CAO	F 4508	MCFGPD. G	OR
ir (sev	cy (Gas) .694; (C	ond'	16. STWHP	1332:	STBHP 1344	
270; gt	y (Gas) .694; (C	ona,	, 40, 51WIII	1332,		

AP.L.C.: None				
		GR	SUBES	
CONTR	OPRS LIEV 13093			_

F.R.C. 7-27-85 OWWO PD 3950 WO (Seven Rivers) (Orig. Cmp. 7-10-84 thru (Queen) Perfs 4511-5028; OTD 5207; OPB 5160) TD 5207; PBD 3950; Complete 7-22-85 PB to 3950 Perf (Seven Rivers) 3909-3914 No treatment reported (3909-3914) Seven Rivers discovery; No suggested field name (Seven Rivers) FOUR POINT GAUGES: Flwd 464 MCFGPD, 6/64 chk, 60 mins, TP 1307 Flwd 777 MCFGPD, 10/64 chk, 60 mins, TP 1250 Flwd 1157 MCFGPD, 15/64 chk, 60 mins, TP 1187 Flwd 1641 MCFGPD, 18/64 chk, 60 mins, TP 1065 BHT 114 deg @ 3911

*Denotes changes & additions 7-4-9 NM

LEA *MOROILCO INC *Unnamed

1 Stivason Federal Sec 33, T19S, R34E NM

Page #2

7-27-85

COMPLETION ISSUED

8-31-85

RE-ISSUED COMPLETION: Formerly Moroicco Inc

Wildcat & 3195 GR

7-4-9 NM

IC 30-025-70357-85

			-		
Petroleum Information.			-	Copyrighted	Reproduction Prohibits
COUNTY LEA FIELD WILL	dcat		STATE	NM	
OPR MOROICCO INC			API 3() - 025	-28745
NO 1 LEASE Stivason Feder	a1		MAP		
Sec 33, T19S, R34E			(O-OR	D	
330 FNL, 330 FEL of Sec				7-4-	9 NM
13 mi SW/Buckeye	SP	5-31-8	4 Recmp	4-25	-85
CSG	WELL CLASS: IF	NITWP FIN	WPD LSE.	CODE	
3 5/8-1533-600 sx	FORMATION	DATUM	FORMAT	ION	DATUM
1/2-5207-600 sx					
2 3/8-3842					
370 3042					
]		
	10 5200 (PNRS)	P8D	3950)
IP (Seven Rivers) Perfs 3909				GOR	270;

gty (Gas) .694; (Cond) 46; SIWHP 1332;

P.L.C.: None OPRS ELEV 3195 GR

> F.R.C. 7-27-85 OWWO PD 3950 WO (Seven Rivers) (Orig. Cmp. 7-10-84 thru (Queen) Perfs 4511-5028; OTD 5207; OPB 5160) TD 5207; PBD 3950; Complete PB to 3950 Perf (Seven Rivers) 3909-3914) No treatment reported (3909-3914) Seven Rivers gas discovery; No suggested field пате (Seven Rivers) FOUR POINT GAUGES: Flwd 464 MCFGPD, 6/64 chk, 60 mins, TP 1307 Flwd 777 MCFGPD, 10/64 chk, 60 mins, TP 1250 Flwd 1157 MCFGPD, 15/64 chk, 60 mins, TP 1187 Flwd 1641 MCFGPD, 18/64 chk, 60 mins, TP 1065 BHT 114 deg @ 3911 COMPLETION ISSUED 7-4-9 NM

> > IC 30-025-70357-85

7-27-85

7-22-85

MEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. MOR OIL CO. STIVASON FEDERAL Init Letter Section Township Range County 33 198 34E LEA Actual Footage Location of Well: feet from the line and EAST feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3694.9 Seven Rivers San Miguel Seven Rivers Cas 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 330 I hereby certify that the information contained-herein is true and complete to the knowledge and belief. Position <u>Operator</u> Company MorOilCo. Inc July 18, 1986 I hernby certify that the well-location wn on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 5/10/84 Registered Professional Engineer oand√or Loand Surveyor

1 500

1000

RONALD J. EIDSON.

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1320 1650

2310

JEXICO OIL CONSERVATION COMMIS' WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10" Supersed. C-128 El: 11ve 1-1-65

All distances must be from the suter boundaries of the Section perator Well No. MOR OIL CO. STIVASON FEDERAL Section out 1 etter Township County Λ 198 34E LEA ciual Footage Location of Well: 330 feet from the NORTH line and feet from the round Level Elev. Producing Formation Dedicated Acreage: 3694.9 Penrose Oueen Pearl Queen Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained-herein is true and complete to the of my knowledge and belief. Frank Position Operator Company MorOilCo, Inc. Date May 17, 1984 I hernby certify that the well location notes of actual surveys made by me ar is true and correct to the best of my Date Surveyed 5/10/84 Registered Professional Engineer 1820 1660 1880 2310 2000

1 800

1000

RONALD J. EIDSOI

		All distances must be f	roma Die oruter bour	ideries of the	Section	
Operator			Lease			Well No.
MOR OIL CO.		STIVASON FEDERAL		H.R.M.		
Unit Letter	Section	Township	Range	Ç	County	
	33	198	- }	<u></u>	LTA	
Actual Fnotage Los		No. 10 and 10				
Ground Level Elev.	feet from the	MORTH line and	3 3()	feet fi	om the 1.451	line
3694.9			Pool			Dedicated Acreage:
	l S e ven R		Wildcat		· · · · · · · · · · · · · · · · · · ·	160 Acres
1. Outline th	ne acreage dedic	cated to the aubject we	ell by colored	pencil or h	achure marks (on the plat below.
interest a	ng royaity).					ip thereof (both as to working
Yes If answer this form i	No If it is "no," list the	unitization, force-poolii answer is "yes," type o owners and tract desci	f consolidation	have actu	ally been consi	s of all owners been consoli- blidated. (Use reverse side of
forced-poo	ling, or otherwise	e) or until a non-standard	interests have unit, eliminat	been con ing such i	solidated (by nterests, has b	communitization, unitization, eeen approved by the Commis-
	1			33C	omairae	CERTIFICATION
	ţ			•	330 1 here	by certify that the information con-
	1				4 (d-herein is true and complete to the
	!					of my knowledge and belief.
	l					•
	i				7.1	wel & Marga
	+				11ame	
	1		i		Fran Fosition	k S. Morgan
	1					
	1		i		Oper Compon	
	1		į.		1 1	ilCo, Inc.
	1		1		Date	iico, inc.
	1		t		May	17, 1984
						27, 2701
~			S. Aruna)		shown notes under is tru	nby certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my edge and belief.
	1				and/or L	or/10/84 ed Professional Engineer and Surveyor Com W. W. W
330 660 1	0 1320 1080 108	0 2010 2000			Certifica	90·1/4 11 1/20·1
++0	0 1320 1000 100	0 2310 2640 2000	1800 1000	800	(/	RONALD J. EIDSON 3239