

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 83240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-58040
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
2. NAME OF OPERATOR NNM PETROLEUM		7. UNIT AGREEMENT NAME NONE
3. ADDRESS OF OPERATOR STAR ROUTE BOX 22 LAMY, NM 87540		8. FARM OR LEASE NAME FEDERAL 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560'FSL, 1980'FWL SECTION 15, T18S R32E		9. WELL NO. 1
14. PERMIT NO. NA		10. FIELD AND POOL, OR WILDCAT QUERRECHO PLAINS (QUEEN)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3789 GL, 3800 KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 15, T18S R32E
		12. COUNTY OR PARISH LEA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/ 5/84 TP: TSTM, CP: 100 psi, FL: 1500' from surface. Swabbed all day (every 30 min) with trace of oil. 57 BLWTR. Shut down for weekend.

10/ 8/84 TP: TSTM, CP: 50 psi, FL: 1800' from surface. Swabbed every 30 min with oil cut increasing to 40%. 49 BLWTR. Shut down.

10/ 9/84 Finished testing zone 3268-3286', has poor entry with 45% oil cut and small amount of gas. Released packer, picked up RBP, moved up hole and set RBP at 2660'±. Pulled of RBP. Pulled RTTS to 2647' and tested RBP. Pulled RTTS to 2547'. Acid on spot. Formation broke at 1850 psi. Started out on acid, dropped 3 balls every 2 bbls. (Note: perforations are 3SPF at interval 2614-2616'.) Balled off. Surged balls off and finished flush. Maximum Pressure: 4000 psi, Maximum Rate: 2, Average Pressure: 1886 psi, Average Rate: 1.4 bbls. Shut In Pressures: ISIF: 1600 psi, 5 min: 1580 psi, 10 min: 1580 psi, 15 min: 1570 psi. 17.2 BLWTR. Flowed and swabbed 15.4 BLW. Swabbed dry. 1.8 BLWTR. Shut down.

10/10/84 Swabbed zone. Nothing. Fished RBP. Pulled RTTS & RBP and laid down. Picked up 1 jnt, mud anchor, bull plug, perf nipple, seating nipple, and enough tubing to reach bottom. Tagged top of cement plug and picked back up to first collar and laid down jnt. Nippled down BOPs and nipped up tubing head. Picked up pump and gas anchor. Ran and seated pump. Cleaned location, released pulling unit, and rigged down.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE OPERATOR	DATE 2/18/85
(This space for Federal or State office use)		
ACCEPTED FOR RECORD		
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
MAR 11 1985		

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform these actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
MAR 13 1985
BUREAU OF LAND MANAGEMENT
DENVER OFFICE