

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-58040
2. NAME OF OPERATOR MTM PETROLEUM	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR STAR ROUTE BOX 22 LAMY, NM 87540	7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560'FSL, 1980'FWL SECTION 15, T18S R32E	8. FARM OR LEASE NAME FEDERAL 15
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT QUERECHO PLAINS (QUEEN)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 15, T18S R32E
14. PERMIT NO. NA	12. COUNTY OR PARISH LEA
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3789 GL, 3800 KB	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/16/84 Swabbed zone 3042-3067'. Fluid level was at surface. TP: 500 psi. Swabbed 11.3 bbls. Swabbed dry. Unseated packer. Picked up bridge plug and lowered to 3320'±. Waited on pump truck. Tested bridge plug. Would not hold. Reset bridge plug twice. Moved and tested. Final setting at 3352'±. Bridge plug held OK. Pulled tubing. Put on Halliburton well head and proceeded with frac. Fraced well down 4 1/2" casing with 29,000 gal of gelled water and 44,000 lbs of 20-40 sand. Maximum treating pressure: 3120 psi, average treating pressure: 2580 psi, average injection rate: 20 bpm. ISIP: 1800 psi, 5 min: 1740 psi, 10 min: 1690 psi, 15 min: 1650 psi, 20 min: 1630 psi, 30 min: 1620 psi. Shut well in for the night for gel to break.

8/17/84 Flowing back frac fluid. TP: 800 psi. Opened well up and started flowing on 16/64 choke. Pressure went to 1500 psi. Pressure decreased to 1420 psi. Left well open overnight.

8/18/84 CP: 0 psi. Recovered 332 bbls fluid in 24 hours. As of 8/18/84 @ 7:00 AM, 363 BLWTR. Preparing to install BOP. Ran tubing and started swabbing. Swabbed 92 BLW. Total recovered at 6:00 PM is 423 bbls. 372 BLWTR. Shut down.

8/19/84 CP: 0 psi, TP: too small to measure. Swabbed 7 hours and recovered 40 BLW. Swabbing fluid level 2300' FS. 232 BLWTR. Shut down. Prepared to pull BP in the morning.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE OPERATOR DATE 2/15/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAR 1 1985

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
MAR 13 1985
HOLDS COPY