

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-58040	
2. NAME OF OPERATOR MMM PETROLEUM		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
3. ADDRESS OF OPERATOR STAR ROUTE BOX 22 LAMY, NM 87540		7. UNIT AGREEMENT NAME NONE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560'FSL, 1980'FWL SECTION 15, T18S R32E		8. FARM OR LEASE NAME FEDERAL 15	
14. PERMIT NO. NA		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3789 GL, 3800 KB		10. FIELD AND POOL, OR WILDCAT QUERECHO PLAINS (QUEEN)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 15, T18S R32E	
		12. COUNTY OR PARISH LEA	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) SPUD & RUN CASING ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/10/84 Spud @ 9:00 PM
7/12/84 Ran 1200' of 24# J-55 casing. Cmt w/400sx HOWCO LIGHT "H" w/2% CaCl₂, 1/4 lb/sk Flocele; followed by 200sx Class "C" w/2% CaCl₂.
7/18/84 TD @ 11:30 PM
7/19/84 Ran 4250' of 10.5# J-55 casing. Cmt w/600sx HOWCO LIGHT "H" w/10 lbs salt and 1/4 lb Flocele per sack; followed by 300sx Class "C" neat.

18. I hereby certify that the foregoing is true and correct

SIGNED _____	TITLE OPERATOR	DATE 2/15/85
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____		

MAR 11 1985

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
MAR 18 1985
MAIL ROOM

SAMPLES DESCRIBED BY MAC JONES

LITHOLOGY
10-FOOT SAMPLES

5-FOOT DRILLING TIME LOG
MIN/5-FOOT INTERVAL

0	25	50	75
1	1	1	1

ALL DEPTHS CORRECTED FOR 60-FOOT ERROR IN CONTRACTOR'S STRAF AT TD
SAMPLES START AT 2440: DRILLING WITH BRINE--SAMPLES VERY FINE

SALT: CLEAR.CX

'BASE' SALT. 2486 BY DRLG TIME. 2489 L06

ANHY: COLORLESS/WHITE/RED, HARD

SHALE: GRAY/BROWN, MOTTLED

TOP YATES, 2660 SAMPLES, 2656 LOG

SD: DK BROWN, FG/VFG

UPPER YATES POROSITY ZONE

SAND: RED, VFG, ANHYDRITIC

BASAL YATES POROSITY ZONE

T. SEVEN RIVERS 3100 SPLS. 3094 LOG

DOLO: WHITE; TAN. BLASF

RECEIVED
MAR 13 1985
OCEANOGRAPHY
HONOLULU

DOLG: GRY/GRN, FX, SOME SECONDARY POROSITY
SEVEN RIVERS POROSITY ZONE

SAND: WHT/CLR, VFG

SAND: A/A

DOLG: WHT/PINK, DENSE

SAND: RED, VFG, DOLOMITIC

START MUDDING UP

SAND: WHT/CLR, FG

TOP QUEEN 3880 SPLS, 3870 LOG
SAND: RED, VFG

TRIP FOR NEW BIT

TOP PENROSE 4140 SPL, 4124 LOG

3150
3200
3250
3300
3350
3400
3450
3500
3550
3600
3650
3700
3750
3800
3850
3900
3950
4000
4050
4100
4150

RECEIVED
MAR 13 1985
U.S. DEPT. OF JUSTICE