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7 7/8" 5 1/2" 15.5 & 17# 9900' 900 sx. TOC @ + 7500' Drill 17 1/2" hole to 400'. Set 13 3/8" csg @ 400'. Cmt w/400 sx cmt & circ. Drill 12 1/2" hole to 4000'. Set 8 5/8" csg @ 4000'. Cmt w/2000 sx cmt & circ. Drill 7 7/8" hole to 9900'. Set 5 1/2" csg @ 9900'. Cmt w/sufficient volume to cover all prospective zones. Estimated top of cmt @ 7500'. Perf & stimulate Bone Springs for production. MUD PROGRAM: 0-400' spud mud; 400-4000' salt wtr;; 4000-9000' cut brine wtr; 9000-9900' salt wtr & Drispac. MW 9.4-9.7, VIS 40, 10-15 cc. BHP @ TD anticipated to be 2000 psi.				and the second sec				
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salt wtr & Drispac. MW 9.4-9.7, VIS 40, 10-15 cc. BHP @ TD anticipated to be 2000 psi.)' spud mud• 40	0-4000' salt wt	r:: 4000-9000'	cut hri	ne wtr:	9000-9900'	
	salt wtr & Drispar	MW 9 4_9 7	VIS 40 10-15 c	c. BHP 0 TD ar	nticinate	ed to be	2000 psi.	
No abnormal pressures expected.			, , , , , , , , , , , , , , , , , , ,				F	
BOP PROGRAM: BOP to be tested after each new installation & after setting 8 5/8" csg by			ter each new in	stallation & at	fter set	tina 85	/8" csa by	
Yellow Jacket, Inc. Test BOP @ 6500' and 9500'.								

Gas Not Dedicated.

PERMIT EXPIRES <u>12/2 1/ 27</u>	APPROVAL VALID FOR 180 DAYS
	PERMIT EXPIRES <u>72/27/2</u> UNLESS DRILLING UNDERWAY

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
Signed	ma flan	Tule Operations Engine	eer Date6/26/84					
(This space for State Use) ORIGINAL SIGATE BY JERRY SEXTON DISTRICT I SUPERVISOR			JUN 27 1984					

CONDITIONS OF APPROVAL, IF ANY: