

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.O.S.		LAND OFFICE		OPERATOR			
10. TYPE OF WELL															
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐															
11. TYPE OF COMPLETION															
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐															
12. Name of Operator															
ARCO Oil and Gas Company Division of Atlantic Richfield Co.															
13. Address of Operator															
P.O. Box 1710, Hobbs, NM 88240															
14. Location of Well															
UNIT LETTER <u>G</u> LOCATED <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> TWP. <u>19S</u> RGE. <u>35E</u>															
15. Date Spudded <u>7-13-84</u> 16. Date T.D. Reached <u>8-15-84</u> 17. Date Compl. (Ready to Prod.) <u>10-21-84</u> 18. Elevations (DF, RKB, RT, GR, etc.) <u>3869.8' GR</u> 19. Elev. Casinghead															
20. Total Depth <u>10,250'</u> 21. Plug Back T.D. <u>9610'</u> 22. If Multiple Compl., How Many <u>Many</u> 23. Intervals Drilled By <u>Rotary Tools</u> <u>0-10250'</u> Cable Tools															
24. Production Intervals of this completion - Top, Bottom, Name <u>9540-9572' Bone Springs</u> <u>9392-9402' Bone Springs</u>															
25. Was Directional Survey Made <u>Yes</u>															
26. Type Electric and Other Logs Run <u>Ind-SFL-Sonic, CNL-LDT, DLL-MSFL, GR-Sonic, GR-CCL/CBL & Gyro Survey</u>															
27. Was Well Cored <u>No</u>															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		Conductor Pipe		30'		26"		2½ yds Redi-mix							
13 3/8" OD		54.50#		415'		17½"		600 sx							
8 5/8" OD		28#		3990'		11"		1560 sx							
5 ½"		15.50, 17#		10250'		7 7/8"		1700 sx							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8" OD		9707'		-	
30. PERFORATION RECORD (Interval, size and number)															
10,036, 38, 40, 42, 44, 78, 80, 82, 84, 86, 10,087' = 22 - .49" holes 9834, 36, 38, 40, 42, 9844' = 12 - .49" holes 9622, 24, 28, 30, 52, 54, 56, 9704, 9709' = 18 - .49" holes 9540, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 70, 9572' = 34 - .49" holes 9392, 98, 9400, 9402 = 8 - .49" holes															
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL															
See attached															
AMOUNT AND KIND MATERIAL USED															
32. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
9-3-84		Pumping - 2½" x 1½" x 26' x 6' plunger								Prod.					
Date of Test		Hours Tested		Casing Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
12-14-84		24		---		---		22		50		15		2273:1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)															
Sold															
35. List of Attachments															
Items as listed in 26 above and Inclination Report & gyro survey.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Elizabeth A. Bush</u> TITLE <u>Drilling Engineer</u> DATE <u>12-17-84</u>															