

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

**SUNDRY NOTICES AND REPORTS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
C. W. Stumhoffer

3. ADDRESS OF OPERATOR Suite 1007 Ridglea Bank Bldg  
Fort Worth, Texas 76116

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)  
AT SURFACE: 660' FNL and 330' FEL Section 26  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
CHANGE ZONES  
ABANDON\*

SUBSEQUENT REPORT OF:

--	--	--	--	--	--	--	--

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

## 5. LEASE

NM 57285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stivason Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Pearl Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26, T19S, R34E, NMPM

12. COUNTY OR PARISH Lea	13. STATE New Me
-----------------------------	---------------------

Lea

New Mexico

14. API NO.

30-025-28796

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3773.5' KDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

C. W. Stumhoffer's Stivason Federal No. 1 well was spudded at 2:00 PM 8/30/84 with WEK Drilling Co., Inc. rotary tools. The 12 $\frac{1}{4}$ " surface hole was drilled to a depth of 1781' KDB, which depth was reached on 9/02/84.

8-5/8" OD, 24# & 32#, ST&C casing was set at 1781' KDB and cemented with 575 sacks Halliburton Lite with 2% CaCl followed with 200 sacks Class C with 2% CaCl. Circulated 250 sacks. Casing setting witnessed by BLM. Plug down BOP stack to 1000 psig for 30 minutes before commencement of drilling operations under surface casing.

Subsurface Safety Valve: Manu. and Type N/A Set @ N/A Ft.

18. I hereby certify that the foregoing is true and correct

18. I hereby certify that the foregoing is true and correct.

SIGNED C. W. Stumhoffer TITLE Operator DATE January 9, 1985

C. W. Stumhoffer

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JAN 17 1985