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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-927
7. Unit Agreement Name --
8. Farm or Lease Name Jons 4 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
---	--

2. Name of Operator
Tipperary Oil & Gas Corporation

3. Address of Operator
Box 3179, Midland, TX 79702

4. Location of Well
UNIT LETTER **N** LOCATED **560** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **West** LINE OF SEC. **4** TWP. **17S** RGE. **37E** NMPM

15. Date Spudded **9-22-84** 16. Date T.D. Reached **10-23-84** 17. Date Compl. (Ready to Prod.) **11-07-84** P&A 18. Elevations (DF, RKB, RT, GK, etc.) **3780' (GL)** 19. Elev. Cushinghead **3780'**

20. Total Depth **11,336' 10,336'** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **XXX** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog, Micro Laterolog, Neutron, Density, Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68	397	17-1/2"	420 sx (Circ 60 sx)	None
8-5/8"	24 & 32	4202	12-1/4"	1950 sx (Circ 150 sx)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number) No perforations	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4865-5407 (open hole)	2000 gal 15% NE

33. PRODUCTION							
Date First Production Dry Hole	Production Method (Flowing, gas lift, pumping - Size and type pump) --					Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test --	Hours Tested --	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **--** Test Witnessed By **--**

35. List of Attachments **Logs: Dual Laterolog-Micro laterolog-Gamma Ray; Comp Densilog Comp Neutron Gamma Ray; C-103; DST's; Inclination Report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Joe W. Younger* TITLE Production Operations Mgr. DATE 11-12-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	4865	4865	Redbed, anhy, salt, lime	10500	10950	450	shale, limestone
4865	6300	1435	Dolomit, anhydrite	10950	11070	120	limestone, shale
6300	7300	1000	Dolomite, sandstone, shale	11070	11280	210	shale, sandstone
7300	8800	1500	Dolo, cherty dolo, ss	11280	11336	56	limestone
8800	9300	500	Limestone, shale, dolo				
9300	10000	700	Limestone, shale, chert				
10000	10500	500	Dolomite, limestone, shale				

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