State of New Mexico

J, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION **P.O.** Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Comment	0 Rio Brazos Rd. trict IV Box 2088, Santa	Fe NM 875	04-2088	LEOD A		Fe, NM			ጋ ፤ፖለፕ	ION TO TR			NDED REPOI	
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