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Form C-105
Revised 10-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State	
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name	
4. Name of Lease Owner	Scharb "9"
5. Well No.	5
6. Field and Foot, or Without	Scharb (Bone Springs)

2. Name of Operator	
Southland Royalty Company	
3. Address of Operator	
21 Desta Drive, Midland, Texas 79705	
4. Location of Well	
UNIT LETTER	M
LOCATED	660
FEET FROM THE	South
LINE AND	860
FEET FROM	
THE	West
LINE OF SEC.	9
TWP.	19S
RGE.	35E
NMPM	
LEA	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (D.F., RKB, RL, GR, etc.)	19. Elev. Casinghead
9-7-84	9-26-84	Dry	3830' GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled by	24. Rotary Tools
9900'	9130'			0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None - Dry Hole				Yes
26. Type Electric and Other Logs Run				27. Was Well Cased
GR/DLL/MSFL, GR/CNL/LDT, Gr-Sonic				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	410'	17 1/2"	400 sx. C1 "C"	Circ.
8 5/8"	28 & 24#	4000'	12 1/4"	1650 sx Poz Lite & 300 "C"	Circ.
5 1/2"	17 & 15.5#	9900'	7 7/8"	875 sx C1 "H"	TOC @ 5100'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9064'	SN @ 9059'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9694-9718'	9180-9200 (42 holes)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9724-30'		9180-9200'	Sqz'd w/150 sx "H" Neat to 4000#.
9746-70' (134 holes)			
9788-92' CIBP @ 9660'			
9800-04'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumpjack - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole							
Date of Test	Hours Tested	Choke Size	Interval for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Fluid Ret. 4-8 hr. at 100 psi	Oil - Bbl.	Gas - MCF	Water - Bbl.	Fluid Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs, C-102, Temperature Survey, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
John Stark	Operations Engineer	4/2/85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be a summary report by one copy of all electrical and resistivity logs run on the well, and a summary of all open hole tests conducted, including inflow tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 44 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 114.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt <u>1950'</u>	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt <u>3150'</u>	T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4620'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4890'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5170'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5700'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>1st Bone Sprgs 7880'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Bone Sprg "YH" 9360'</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. <u>2nd Bone Sprgs 9850'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

6 IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1825	1825	Alluvium & redbeds				
1825	4000	2195	Anhydrite & Salt				
4000	4612	612	Anhydrite & Dolomite				
4612	4738	126	Sand, Dolomite & Anhydrite				
4738	6365	1627	Dolomite w/some sand stringers				
6365	6991	626	Lime, Shale & Sand				
6991	7355	364	Dolomite				
7355	7918	563	Dolomite, Sand & Shale				
7918	9370	1452	Lime w/some Shale & Chert				
9370	9750	380	Sand, Lime & Shale & Dolomite				
9750	9900	150	Shale w/some Sand, Dolomite & Chert				

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