

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2363	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTRY		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name ARCO State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2120 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 32E NMPM.		10. Field and Pool, or Wildcat South Maljamar Grayburg
11. Elevation (Show whether DF, RT, GR, etc.) 3773.5' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Re-Entry, set production casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-29-88. Dug pit, cellar and dry hole marker.  
3-188. Moved in and rigged up. Drilled 15' cement plug at surface. Tag cement 600'. Drilled to 700'.  
3-2-88. Drilled cement plug from 3800-4010' (9-5/8" shoe). Cleaned hole to 5150'. Circulated and POOH. TIH w/2-7/8" tubing.  
3-3-88. Spot 50 sx Class "C" with 4% at 5135'. Tag cement plug at 5056'. Ran 121 jts 5-1/2' 15.5# casing set 5052'. Shoe set 5052', float collar set 5010'. Cemented w/750 gals Excell-gel, 500 gals Surebond and 520 sx 60/40 Poz "C" with .7% CF-1, 5#/sx Salt, 1/4#/sx Celloseal and 3#/sx Hiseal. PD 12:00 PM 3-6-88. Pressured casing to 1000 psi, released pressure and float held okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-7-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAR 9 - 1988  
HOBBS OFFICE