STATE OF N	EM MEXICO						
	ENERGY AND MINERALS DEPARTMENT _IL CONSERVATION DIVISIO				Form C-101		
W . DF LOPIES AL			P. O. BOX 2088			Revised 10-	-1-/8
	DISTRIBUTION SANTA FE, NEW N			MEXICO 87501	[	~	Type of Lease
SANTA FE							X 161
FILE					.5. State Off	6 Gas Loano No.	
U.S.G.S.							2363
OPERATOR						mm	mmmm
			T TO DRILL, DEEPEN				///////////////////////////////////////
AFF 12. Type of Work	LICATION	FURFERM	IT TO DRILL, DEEFER	I, OR FLUG BACK		7. Unit Agre	
In. Type of work						n ont Agre	ement Mana
b. Type of Well	DRILL	AMENDED	DEEPEN	PLU	G BACK	8. Farm or L	Name
			<b>DT</b>	SINGLE N	AULTIPLE	-	
OIL X	GAS WELL	OTHER	RE-ENTRY	ZONE	ZONE		State
2. Name of Operator						9. Well No.	
Yates Petro	leum Corp	o <b>r</b> ation				3	_
3. Address of Operator						10. Field and Pool, or Wildcat	
105 South Fo	ourth Str	eet - Art	esia, NM 88210	· · · · · · · · · · · · · · · · · · ·			Grayburg
4. Location of Well	UNIT LETTER	N	LOCATED 660	FEET FROM THE SOU	th LINE	IIIII	
					ł		///////////////////////////////////////
AND 2120	FEET FROM TH	west	LINE OF SEC. 16	TWP. 185 RGE.	32E NMPM	//////	HHHHHHH
MUUUUU	IIIIII	IIIIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>UIIIIII</u>	12. County	////////
ΛΗΗΗΗΗ						Lea	
77777777777	17/11/11	<u>IIIIII</u>				IIIII	
	///////	///////			illillili	HHH	HHHHHH
tittittitti	7777777	+++++++	******	19. Proposed Depth	19A. Formation		20. Rotury or C.T.
				5100'	Graybur	g	Reverse Unit
1. Elevations is how	whether DF, K1	, etc.) [21/	A. Kind & Status Plug. Bond	21B. Drilling Contracto	τ	22. Approx.	Date Work will start
3773.5' GI	ર		Blanket Undesignated		đ	ASAP	
23.	23.						
PROPOSED CASING AND CEMENT PROGRAM							
							CCT TOD

	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
•	17-1/2"	13-3/8"	48#	754'	575 sacks	Circulate
	12-1/4"	9-5/8"	32#	4013'	1400 sacks	Circulate
	8-3/4"	5-1/2"	17 & 20#	11805'		·

This well was originally drilled by JFG Enterprises of Artesia, New Mexico in 1985. Yates Petroleum Corporation proposes to test the Grayburg formation by drilling out the plugs to 5100' and setting a 50 sack cement plug and running 5-1/2'' casing. The 5-1/2'' casing will be cemented back to the 9-5/8'' casing at approximately 4000'. Will perforate and stimulate as needed for production. Plugs are set at: (1) surface; (2) 800'; (3) 4013'

NOTE: This amended application was approved by Mr. Eddie Seay with the Oil Conservation Division in Hobbs, New Mexico on February 29, 1988.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P TIVE 20NE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANT.			ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU
I hereby certify that the information above is true and comp.	lete to the b	est of my knowledge and belief.	
Signed Kusty Unioga	Title	Regulatory Secretary	Date <u>March 1, 1988</u>
(This space of State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE		MAR 4 - 1988

CONDITIONS OF APPROVAL, IF ANYI