NO. OF COPIES RECEIVED				Form C-103			
DISTRIBUTION	NC				Supersedes Old		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65					
FILE							
U.S.G.S.					5a. Indicate Type	of Lease	
LAND OFFICE					State X	Fee	
OPERATOR					5. State Oil & Gas	Lease No.	
					LG-2363		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)							
OIL X GAS WELL		OTHER-			7. Unit Agreement		
2. Name of Operator					8. Farm or Lease Name		
JFG Enterprise					Arco State		
3. Address of Operator						9. Well No.	
P.O. Box 100, Artesia, NM 88210						1	
4. Location of Well					10. Field and Pool, or Wildcat		
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 2120 FEET FROM						Young Bone Spring	
THE West LINE, SECTION 16 TOWNSHIP 18-S RANGE 32-E NMPM.							
15. Elevation (Show whether DF, RT, GR, etc.)					12. County	444444	
					Lea	<u> AllIIIII</u>	
Check Appropriate Box To Indicate Nature of Notice, Report or Other							
NOTICE	EOFIN	NTENTION TO:	SUBSE	EQUENT	REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERI	NG CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG AN	ID ABANDONMENT X	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JQB				
			OTHER				
OTHER							
			1 1	1. 1:	i		
17. Describe Proposed or Comp work) SEE RULE 1103.	pleted Op	perations (Clearly state all pertinent det	aus, and give pertinent dates,	inciuaing	estimated date of si	arting any proposed	
,		4					
9-30-85	Set (et C.I.B.P. at 8860 ft. with 35 ft. cement on top.					
e.				_	cc . 5510	c	
10-7-85 Started up again. Having rig trouble. Shot casing off at 5510 ft.						It.	
Pulled & laid down 5525 ft. 5 $1/2"$ 17# & 20# N-80 Casing (overall). Run tubing in hole & spotted 50 sx. cement across 5 $1/2"$ stub at						.±)• -	
			1/2 stub at	•			
	top of Delaware Formation.						
Pulled up and let set.							
					1.50		
10-9-85 Tagged plug at 5438 ft; Pulled up to 4060 ft; spotted 50 sx. plug across 9 5/8" shoe. Pulling tubing out and laying down.							
10-10-85 Place 50 sx. plug from 800 ft. up. Cut surface and spotted 10 sx.							
plug at surface. Erected dry hole marker. Rigged unit down.							
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
18. I hereby certify that the inf	formation	above is true and complete to the best	or my knowledge and belief.				
		M 1	7				
SIGNED TITLE Partner						-3-85	
Eddie W San Communication Comm							
APPROVED BY Oil & Comment of the State of th					DATE		
_							

CONDITIONS OF APPROVAL, IF ANY:

AND WELL

DEC 4 - 1985

Howas sector