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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator JFG ENTERPRISE	
Address P.O. Box 100, Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
GAS MUST NOT BE EXPOSED TO R-4670	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Arco State	Well No. 1	Pool Name, including Formation Young Strata Bone Spring	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>2120</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>18 S</u> Range <u>32 E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company P.O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Not Connected		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 16
	Twp. 18	Rge. 32
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Secure Res't' ☐	Drill. Res't' ☐
Date Spudded 9/5/84	Date Compl. Ready to Prod. 11/29/84		Total Depth 11,805'		P.B.T.D. 9,444'			
Elevations (DF, RKB, RT, GR, etc.) 3773.5 Gr.	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 8,964'		Tubing Depth 9,150'			
Perforations 9 Holes - 8964'-8972'; 26 Holes - 9085'-9138'					Depth Casing Shoe 9430'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	(18 Jt.) 13 3/8" 54.5#		754 ft.		(Circ. 575 sx LT. & C)			
12 1/4"	(113 jts.) 9 5/8" 40# & 36#		4013 ft.		(Circ. 1400 sx Light & G)			
8 3/4"	(232 jts.) 5 1/2" 17# & 20#		9444 ft.		(275 sx Poz A & 275 sx CL. H)			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

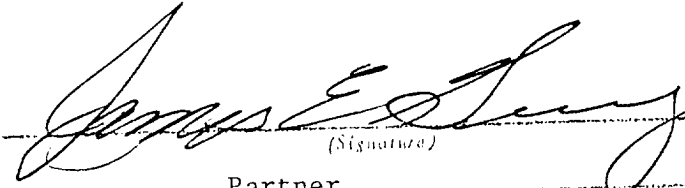
Date First New Oil Run To Tanks 12-1-84	Date of Test 12-2-84	Producing Method (Flow, pump, gas lift, etc.) Pump 2" x 1 1/2" x 24" - 144" Stroke	
Length of Test 24 Hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size Flow Tee
Actual Prod. During Test 99	Oil-Bbls. 39	Water-Bbls. 60	Gas-MCF 26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Partner
(Title)

OIL CONSERVATION COMMISSION

FEB 18 1985

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable for new and recompleting wells.
This form is to be filed in compliance with RULE 111, and VI for changes of owner.

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FEB - 2 1985

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