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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-2363

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
JFG Enterprise	ARCO State
3. Address of Operator	9. Well No.
P.O. Box 100, Artesia, New Mexico 88210	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N, 660 FEET FROM THE South LINE AND 2120 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 18-S RANGE 32-E NMPM.	Young Strawn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3773.5	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-31-84 R.U.P.U.: Perf. 26 holes 9085'-9138'. Acidize 1500 gals. 15% acid. Initial breakdown 2600 PSI. Treating PSI 3400 PSI. @ 3 1/2 B.P.M. Swab back. Preparing to frac.
- 11-10-84 Frac well with 48,000 gal. Gel Water: 70% Gel water and 30% C.O.<sup>2</sup> and 81,000# Sand. Shut in 6 hrs. and flow back. Swabbed until 11-15-84.
- 11-15-84 Perf. 8964' to 8972' total of 26 holes: Acidize 3000 gal. 20% NEFE. Broke down @ 3000 lbs. Trtd. 2 to 4 BPM with Aug. Surface press. of 3900 PSI. Started swabbing back. Last 2 runs 80% oil, Fluid level 1700 ft. from surface.
- 11-24-84 Erect Pumping Unit. (456-305-144) Ran 7/8 & 3/4 API Rod String to 8925 ft. Placed well on pump.
- 12-1-84 Pump 46 oil - 114 water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Long TITLE Partner DATE 2-1-85

ORIGINAL SIGNED BY JOEY DEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE FEB 18 1985