

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Replaces Old
C-102 and C-103
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name LG-2363
2. Name of Operator JFG ENTERPRISE	8. Farm or Lease Name Arco State
3. Address of Operator P.O. Box 100, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2120</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Young Strawn
15. Elevation (Show whether DF, RT, CR, etc.) 3773.5 Gr. 3792.5 Rt.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-84 TD 11,805'; Completed logging; Evaluated logs; Attempted to Straddle-Test Bone Springs Section 8910' to 9010'; Unable to set Hook Wall Packers; coming out of hole with drill pipe at report time. Planning to Straddle with Lynes Packer. Received report from Mike Snyder, Land Man for ARCO; fine with ARCO to plug back and test Bone Springs at 9000' and Grayburg, at 4350'.

10-20-84 TD 11,805'; Ran Lynes Inflatable Packers; Tested 8900' to 9010' Bone Springs Dolemite Section. DST #3
 Initial Hydro 4269 PSI
 Final Hydro 4345 PSI
 Initial Flow -1 50 PSI) 30 Min.
 Final Flow -1 76 PSI)
 Initial Shut-In 1645 PSI - 1 Hr.
 Initial Flow-2 126 PSI) - 1 Hr.
 Final Flow-2 151 PSI)
 Final Shut-In-2 2789 PSI - 2 Hr.

NOTE:
SEE BACKSIDE

NOTE: Pressure still building at end of shut-in. (Appears to have good pressures but tight.) Preparing to run pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Long TITLE PARTNER DATE 10/22/84

ORIGINAL SIGNED BY JERRY DEXTON

OCT 24 1984

APPROVED BY DIRECTOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10-21-84

TD 11,805'; Plug back TD 9444'; Spot 100' plug 11,500' to 11,400'
Top of Strawn 11,532'
Spot 100' plug 10,000' to 9900'
Top of Wolfcamp 9960'. All of above work as per Halliburton Ticket
#935131 dated 10-20-84. Layed down drill pipe and ran 232 jts.
5½" 17# & 20# casing. TD 9444'. Cemented with 275 sx. Class H.
275 sx. Pozmix A. 9 sks of Gel. Est. top of cement 8000'.

10-22-84

TD 11,805'; Plug back TD 9444'; Pumped cement plug down @ 7:30 A.M.
10-20-84; Slips set at 10:30 A.M. 10-20-84. Cleaned mud pits and
released drlg. rig at 3:00 P.M. 10-20-84; Spudded well @ 7:00 A.M.
9-5-84; Total of 47 days on location. Shut-in waiting on completion.

RECEIVED

OCT 23 1984

1000
HOURS OFFICE