Form 9–331 Dec. 1973	:	Form Approved.
UNITED STA	TES	Budget Bureau No. 42R1424 5. LEASE
DEPARTMENT OF TH	IE INTERIOR	3. LEASE
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to reservoir. Use Form 9–331–C for such proposals.)	deepen or plug back to a diffe	rent
		8. FARM OR LEASE NAME
1. oil 🛛 gas 🗌 well 🖾 other _R	Re-Entry	Sprinkle 'B' Fed 9. WELL NO.
2. NAME OF OPERATOR		
Metex Pipe & Supply		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Ċ	Queen Und.
2407 Sierra Vista Artes 4. LOCATION OF WELL (REPORT LOCA	TION CLEARLY, See space	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
below.) 2310' FNL & 1980' FWL AT SURFACE: AT TOP PROD. INTERVAL:		<u>S-1, T-18S, R-32E</u>
		12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:		<u>Lea</u> <u>N M</u> 14. API NO.
16. CHECK APPROPRIATE BOX TO IND	DICATE NATURE OF NOTI	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SI	UBSEQUENT REPORT OF:	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Perforate, acidize & :	frac.	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLET including estimated date of starting a measured and true vertical depths for		state all pertinent details, and give pertinent dates is directionally drilled, give subsurface locations and inent to this work.)*
Ran bond log 9-22-86 & fou	und good cement to	3370' perforated Queen zone two
shot per foot from 4016' t	to 4022'. Acidize	d with 1000 gal 15% HCL, NEFE acid
Fraced with 20,000 gal ge	lled 40# water wi	th 2% CaCl & 16,000 lb 20/40 sand
and 18,500 1b 12/20 sand.		
	ACCEPTED FO	Q
	OCT 2	4 1986
Subsurface Safety Valve: Manu. and Type -	CARLSBAD, N	EW MEXICO Set @FI
18. I hereby certify that the foregoing is true $MODT_{1}$, $R = MODA$	ue and correct	·
SIGNED ITWING A TIMNY	TITLEOwner	DATE 9-24-86

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*See Instructions on Reverse Side