

30-025-28906

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 670 Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2310 FNL + 1980 FWL AUG 20 1984
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
13 MILES WEST OF BUCKEYE NEW MEXICO

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3911.5

5. LEASE DESIGNATION AND SERIAL NO.
NM-40456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SPRINKLE B FEDERAL

9. WELL NO.
#1

10. FIELD AND FOOT OR W/LOCAT
UNDES. BONE SPRINGS

11. SEC., T., R., N., OR S.W., AND SURVEY OR AREA
SEC. 1, T. 18 S, R. 32 E

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. NO. OF ACRES IN LEASE
440

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
9200

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START
9/20/84

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48 #	450'	500 SX (660 FT ³) CIRCULATE
12 1/4"	8 5/8"	24/32 #	3800	TO BE DETERMINED FROM ELECTRIC LOGS
7 7/8"	5 1/2"	15.5 #	9200	TO BE DETERMINED FROM LOGS

MUD PROGRAM : 0-450 FW SPUD MUD 8.6-8.8 PPG 32-36 VIS 8-9 PH
450-3800 NATIVE TO BRINE H₂O 9.0-10.1 PPG 28-32 VIS 8-9 PH
3800-9200 CUT BRINE 8.4-9.2 PPG 28-32 VIS 8-9 PH

BOPS : SEE ATTACHED DRAWING FOR 3000 PSI WORKING PRESSURE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. C. Anderson TITLE AREA PROD MGR DATE 7-21-84
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY [Signature] TITLE AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY: CARLSBAD RESOURCE AREA DATE 9-10-84

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

RECEIVED

SEP 11 1984

C.O.D.
HOBBS OFFICE