Subrit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u>	State of New Energy, Minerals and Natur OIL CONSERVA P.O. Box Santa Fe, New Mex	ral Resources Department TION DIVISION x 2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
ICOO RIO BIRZON Rd., AZZEC, NM 87410 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS			
Operator <u>Harvey E. Yates Compan</u> Address	<u>у</u>		30-025-28907
P.O. Box 1933, Roswell, New Mexico 88202 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Effective: JAN # 1 1990 Change in Operator Condensate If change of operator give name If change of operator give name			
and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE Lease Name U.7.5 2 Well No. Pool Name, Including Formation State, Federal or Fee 036852 Lease No. State, Federal or Fee 036852 Le			
III, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Pride Operating Company OF Condentale Pride Operating Company			
Name of Authorized Transporter of Casing P. Kullips 66 Matt If well produces oil or liquids,	gan EFFECTIVE: February		roved copy of this form is to be sent) When ?
give location of tanks.	D 10 18 32	yes_	when ?
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Resy			
Designate Type of Completion - Date Spudded	· (X)	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Defith Casing Shoe			
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Data First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis	Gas- MCF
GAS WELL		I	
Actual Prod. Test - MET/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teelles Helhod (piror, back pr j	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION 01 OIL CONSERVATION DIVISION DIVISION DATE Approved	
Signature Sharon Hill Production Analyst		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed Name Date AN III 2 1990	Title 505-623-6601 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. P NN

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 03 1990

OCD HOBBS OFFICE