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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-84

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520-1	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name No. Vac. Abo Unit

2. Name of Operator Mobil Producing TX. & N.M. Inc.
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9. Well No. 269
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3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
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10. Field and Pool, or Wildcat Vacuum Abo, North
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4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>E</u> LINE AND <u>660</u> FEET FROM	
THE <u>N</u> LINE OF SEC. <u>15</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM	

11. County Lea
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15. Date Spudded 9-25-84	16. Date T.D. Reached 10-16-84	17. Date Compl. (Ready to Prod.) 11-5-84	18. Elevations (DF, RKB, RT, GR, etc.) 4048 GR
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19. Elev. Casinghead
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20. Total Depth 8830	21. Plug Back T.D. 8786	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8830	Cable Tools
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25. Was Directional Survey Made No
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24. Producing Interval(s), of this completion -- Top, Bottom, Name Pf. 8664-8704', Abo
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27. Was Well Cored No
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26. Type Electric and Other Logs Run Comp. Density-Neutron; Dual Ind.; Microlog; Acoustic-Velocity
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27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	406	17-1/2	400x C (Circ.) (528 C.F.)	
8-5/8	32#	5000	12-1/4	2900x C (Circ.) (5700 C.F.)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4204	8829	950 SX		2-7/8	OPMA @ 8752	SN @ 8716'
				CL. H (1258 C.F.)			

31. Perforation Record (Interval, size and number) Pf w/1 JSPF 8664-77, 8680-86, 8692-96, & 8699-8704 (32 holes)
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Pf. 8664-8704	Acidize w/800 gal. 15% NE FE, F1 w/53 bbls 2% KCL water

33. PRODUCTION							
Date First Production 11-1-84		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump - 2" x 1 1/4" x 22'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-14-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil -- Bbl. 79	Gas -- MCF 101	Water -- Bbl. 192	Gas -- Oil Ratio 1280
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.) 30.6° @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. J. Auld
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35. List of Attachments C-104, Well Logs, Inclination Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Virginia Howard</u> AUTHORIZED AGENT	DATE <u>11-19-84</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5364</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6068</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8174</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Yeso - 7408</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No data available	above 5364'						
5364	6068		Dolomite				
6068	7408		Sd/Limestone				
7408	8174		Sd, Sh, Carbonate				
8174	TD		Dolomite				

NOV 20 1964  
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