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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator O'NEILL PROPERTIES, LTD.	
Address P. O. BOX 2840, MIDLAND, TEXAS 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ORA JACKSON	Lease No.	Well No. 3	Pool Name, including Formation SCHARB BONE SPRING	Kind of Lease State, Federal or Fee FEE
Location				
Unit Letter K	2173	Feet From The SOUTH	Line and 2030	Feet From The WEST
Line of Section 5	Township 19S	Range 35E	, NMPM, LEA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 2528, HOBBS, NEW MEXICO 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1150, MIDLAND, TEXAS 79702					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 19S	Rge. 35E	Is gas actually connected? YES	When 11-3-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-23-84	Date Compl. Ready to Prod. 11-29-84	Total Depth 10,183	P.B.T.D. 10,160					
Elevations (DF, RKB, RT, GR, etc.) 3884 GR	Name of Producing Formation BONE SPRING	Top Oil/Gas Pay 10,090	Tubing Depth 10,138					
Perforations 10,090 - 10,106' and 10,120 - 10,142'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		390		420			
11"	8-5/8"		4,000		1985			
7-7/8"	5-1/2"		10,183		1st 770; 2nd 975			
	2-3/8"		10,138					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

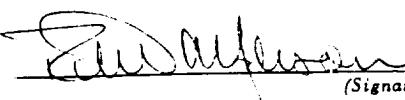
Date First New Oil Run To Tanks 11-30-84	Date of Test 1-26-85	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 14	Oil-Bbls. 14	Water-Bbls. 80	Gas-MCF 10

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
ENGINEER
(Title)
2-12-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 15 1985**, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

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FEB 14 1985

G.C.D.
HOBBS OFFICE