j j	ID. DI COPISS RECEIVED DISTRIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE ERALLODORTER GAS	REQUEST FO	SERVATION COMMISSION R ALLOWABLE ND PORT OIL AND NATURAL GAS	Form C-104 Supersodes Old C-106 and C-11 Effective 1-1-85	
	PRORATION OFFICE				
1.	Operator				
	The Superior Oil Company				
	Nine Greenway Plaza, Sui	te 2700, Houston, Texas 7	7046 Other (Please explain)		
	Reason(s) for filing (Check proper box)	Image in Transporter of: Form C-104 dated 12 126 /84 Image in Transporter of: Filed in error. Please cancel.			
	Recompletion	Oil Dry Gas		lease cancel.	
	Change in Ownership	Casinghead Gas Condensa			
	If change of ownership give name and address of previous owner	No change in owners	ship,		
۳.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	action Kind of Lease	Lease No.	
	Mescalero Ridge C	1 Scharb - Bone	Spring State, Federal o	Fee Fee	
	and the second design of the s	Feet From The West Line	801 Feet From The	South	
	Unit Letter;;	Feet From TheLine 6			
	Line of Section 17 Town	nship 195 Range	35E , NMPM , L	.ea County	
m	DESIGNATION OF TRANSPORT				
		ina	P.O. Box 2528, Hobbs, Moderness (Give address to which approve	lew Mexico 88240	
	Name of Authorized Transporter of Cast	anghead Gas Gron Gas Corporation DanyEFFECTIVE: February 1, 19	92 mank Phillips Bldge.	(5-4 <u>B), Bartlesville.OK</u>	
		Unit Sec. Twp. P.ge.	Is gas actuary comments in	74004	
	If well produces oil or liquids, give location of tanks.	N 17 19S 35E		11-29-84	
	If this production is commingled wit	h that from any other lease or pool, g		Plug Back Same Resty. Diff. Resty.	
IV	. COMPLETION DATA Designate Type of Completio		New Well Workover Deepen		
	Designate Type of Completie Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudaed		Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Perforations Depth Ca		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i and even uplying of load oil i	ind must be equal to or exceed top ellow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) OIL. WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r low, pamp, ges w)	.,	
	Length of Test	Tubing F Jeaure	Casing Pressure	Choke Sise	
	Lengin of i eet		Water - Bbis.	Gas - MCF	
	Actual Prod. During Test	Oil-Bble.			
	GAS WELL	Length of Test	Bbis. Condensate/hBACF	Gravity of Condensate	
	Actual Pred. Test-MCF/D		4.5.4.5.	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-12)	Casing Pressure (Shut-in)		
				TION COMMISSION	
	VI. CERTIFICATE OF COMPLIAN		APPROVED		
	I hereby certify that the rules and	I regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.			
	above is true and complete to the	with and that the information given he best of my knowledge and belief.			
	W.B. Win		If this is a request for allowable for a newly drilled of deependent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Mobil Producing TX & M. Inc. as Agent for				
	Mobil Producing IX. & N.M. Inc. us Agent to the Superior Oil Co.				
	January	-	Fill out only Sections L.	Fill out only Sections L. II. III, and VI for change of condition.	
	(Date)		well name or number, or transported to filed for each pool in multiply Separate Forma C-104 must be filed for each pool in multiply		

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REPEIVED FEB 25 1935

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