GAS-OIL RATIO TESTS

Revised 1-1-65

Operator								Pool		County					

BTA OIL PRODUCERS

Double -A- Abo, South   Lea

Address

104 South Pecos   Midland, TX 79701

TYPE OF TEST - (X)   Scheduled [ ]   Completion [ ]   Special [X]

LEASE NAME	WELL NO.	LOCATION					DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBLS.	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BB
		U	S	S	T	R								GRAV. OIL	OIL BBLS. GAS M.C.F.	
Abo -D-, 7903 JV-P	1	F	30	17	36		5-1-86	F	32/64	180	253	24	32	380 285	236	828
	2	L	30	17	36		5-2-86	P			99	24	8	380 260	220	846

I hereby certify that the above informatio
is true and complete to the best of my know
ledge and belief.

(Signature)   W. ____ D. BOYCE

(Title)   Production Supervisor

(Date)   5-29-86

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which it will be located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned Increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.