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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-6478

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Abo -D-, 7903 JV-P
3. Address of Operator 104 S. Pecos; Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>901</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Double -A- Abo, S.
15. Elevation (Show whether DF, RT, GR, etc.) 3,883' GR 3,894' KB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-84 Spudded at 2:45 p.m. Drlg 17-1/2" hole. Cmtd 10 jts. 13-3/8" 54.5# at 407' w/450 sx. Cmt circ. WOC.

11-20-84 Installed csg head and BOP's. Drlg 11" hole.

11-25-84 Cmtc 83 jts 8-5/8" 24 and 32# csg at 3,500' w/1,800 sx. Cmt circ. WOC. Drlg 7-7/8" hole.

12-17-84 Cmtc 5-1/2" csg 11# at 9,316' w/1,200 sx. WOC. Released Rig. TOC at 3,896'.

12-26-84 Perf. Abo from 9,126 to 9,206' (43 holes).

12-27-84 Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Neughton TITLE Regulatory Supervisor DATE 12/28/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE JAN - 2 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 31 1984

O.C.D.  
HOBBS OFFICE