

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-6977

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Amoco 2 State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Whedat <u>Unit, Grayburg</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3887.5 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1/03/85 RU & perf @ 4680' to 4682', 4732' to 4736', 4801' to 4806' (1 spf, 14 holes)  
1/04/85 Spot 50 gal 15%. Acid w/950 gal & 9 ball sealers.  
1/05/85 Pull RBP to 4772'. Spot 50 gal acid. Acidize w/950 gal 15% & 7 ball sealers.  
Pull RBP to 4679' & spot 50 gal acid. Acidize w/450 gal 15% & 5 ball sealers.  
POH w/RBP.  
1/11/85 GIH & set CIBP @ 4794' w/35' cmt on top. (PBSD @ 4779').  
1/12/85 Frac perfs @ 4732' to 4736', 4680' to 4682' w/30,000 gal & 50,000# sand.  
2/22/85 GIH & set CIBP @ 4650' w/35' cmt on top (PBSD 4615'). Perf 4493' to 4497' (2 spf).  
Acidize w/2000 gal 7 1/2% SRA & 20 ball sealers.  
3/10/85 Frac w/10,000 gals 28% & 5000 gal flush. GIH w/pump, hang well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Reservoir Engineer DATE 3/25/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 27 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 26 1985

958  
HOBBS OFFICE