

SEP 18 1985

Form C-105
Revised 10-84

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S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Term of Lease Name	
Howry "25"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat - Wolfcamp	
11. County	
Lea	

1. TYPE OF WELL			
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

3. Name of Operator	
Harvey E. Yates Company	
4. Address of Operator	
P. O. Box 1933, Roswell, New Mexico 88201	
5. Location of Well	

6. IT LETTER <u>E</u>	7. LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM
8. West LINE OF SEC. <u>25</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM	

9. Date Spudded	10. Date T.D. Reached	11. Date Compl. (Ready to Prod.)	12. Elevations (DF, RKB, RT, GR, etc.)	13. Elev. Casinghead
10/9/84	11/4/84	8/15/85	3705.8 GL	
14. Total Depth	15. Plug Back T.D.	16. If Multiple Compl., How Many	17. Intervals Drilled By	18. Rotary Tools
11,565	10,220'	Dual	0-11,565	Cable Tools
19. Producing Interval(s), of this completion - Top, bottom, Name				20. Was Directional Survey Made
10,054' to 10,094' OA (62 holes) Wolfcamp				No
21. Type Electric and Other Logs Run				22. Was Well Cored
DLL w/GR; BHC Accustilog CD, CN, w/GR				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	457	17 1/2	475 SXS	
8 5/8	24 & 32	4602	11	1700 SXS	
5 1/2	17	11565	7 7/8	1535 SXS	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	10004	10004

23. Perforation Record (Interval, size and number)		24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,054' to 10,094' OA (62 holes)		25. DEPTH INTERVAL	
		10,054 - 10,094	
		26. AMOUNT AND KIND MATERIAL USED	
		1500 gal 20% MSR-100	

27. PRODUCTION							
28. Date First Production		29. Production Method (Flowing, gas lift, pumping - Size and type pump)				30. Well Status (Prod. or Shut-in)	
8/12/85		Flowing				SI	
31. Date of Test	Hours Tested	Casing Size	Flowing Per Test Period	Oil - Pol.	Gas - MCF	Water - Pol.	Gas - Oil Ratio
8/12/85	24	32/64		72	340	0	472
32. Flow Tubing Press.	Casing Pressure	Calculated Air Flow Rate	Oil - Pol.	Gas - MCF	Water - Pol.	Oil Gravity - API (Corr.)	
145#			72	340	0	44	

33. Disposition of Gas (Solid, used for fuel, vented, etc.)						34. Test Witnessed by	
						Ray Nokes	

35. List of Attachments	
Logs previously sent with Bone Springs Completion Report	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Nokes</u>	TITLE <u>Production Clerk</u>	DATE <u>9/16/85</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure-flow logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>11361</u>
Fl. Salt _____	T. Atoka <u>11515</u>
T. Yates <u>3503</u>	T. Miss _____
T. 7 Rivers <u>3884</u>	T. Devonian _____
T. Queen <u>4588</u>	T. Silurian _____
T. Grayburg <u>4842</u>	T. Montoya _____
T. San Andres <u>5622</u>	T. Simpson _____
T. Glorieta <u>6800</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs <u>7927</u>
T. Wolfcamp <u>9778</u>	T. _____
T. Penn. <u>10610</u>	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Surface Rock & Red Bed				
2200	2927	1727	Anhy				
3927	4602	2327	Li & Dolo				
6929	11565	4636	Li, Sh & Dolo				

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