

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		8. Form or Lease Name	
NEW WELL ☒	WORK OVER ☐	Howry "25"	
DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
OTHER ☐			

2. Name of Operator	9. Well No.
Harvey E. Yates Company	1

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 1933, Roswell, New Mexico 88201	Wildcat - Wolfcamp

4. Location of Well		
UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		

THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM	11. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/9/84	11/4/84	8/15/85	3705.8 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,565	10,220'	Dual	0-11,565	No	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10,054' to 10,094' OA (62 holes) Wolfcamp	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL w/GR; BHC Accustilog CD, CN, w/GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	457	17 1/2	475 SXS	
8 5/8	24 & 32	4602	11	1700 SXS	
5 1/2	17	11565	7 7/8	1535 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10004	10004

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,054' to 10,094' OA (62 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	10,054 - 10,094
	1500 gal 20% MSR-100

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/12/85		Flowing				SI	
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
8/12/85	24	32/64	72	340	0	472	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
145#		72	340	0			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Ray Nokes

35. List of Attachments
Logs previously sent with Bone Springs Completion Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Laurel Collins</u>	TITLE <u>Production Clerk</u>	DATE <u>9/16/85</u>
------------------------------	-------------------------------	---------------------

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, forms 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

NORTHWESTERN NEW MEXICO

Southeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
------	----	----------------------	-----------	------	----	----------------------	-----------

RECEIVED
SEP 17 1985
HOBBS

150