

COMPLETION SCHEDULE

WELL: Howry "25" #1

DATE: June 17, 1985

LOCATION: 1650' FNL & 330' FWL, Sec. 25, T-17S, R-37E, Lea County

FIELD: Hobbs Channel-Bone Springs ELEVATION: 3722.3' KB TD: 11565' PBTD: 9315'

<u>CASING RECORD:</u>	<u>SIZE</u>	<u>WT. & GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>CEMENT TOP</u>
	13 3/8	54.5#	457'	475 sxs	Circ to surface
	8 5/8"	24, 32#	4602'	1700 sxs	Circ to surface
	5 1/2"	17# S-95, N-80& J-55	11565'	1535 sxs	4844' by CBL
	2 3/8" tbg	4.7# N-80	8615' (277 jts) 8398' Anchor		

FORMATION TOPS:

PRESENT PERFORATIONS: 8486-8515' (59 holes)

PRESENT PRODUCTION:

RECOMMENDED PROCEDURE: Recomplete in Wolfcamp @ 10054-70 & 10080-94'

- 1) POH w/rods, pump & ponies.
- 2) GIH w/4 3/4" bit, DC's & 2 3/8" tbg.
- 3) Drill out CIBP @ 9350' (Note: Perfs @ 9404-50' were squeezed, but did not hold).
Test to evaluate old squeeze job. If needed, resqueeze.
- 4) Drill out CIBP @ 9950' (35' cmt), clean out to 10200'. Circ clean & POH.
- 5) GIH w/Loc-Set pkr, on/off tool, (1.81" profile) & 2-3/8" tbg to 10,000'.
- 6) Swab test.
- 7) Acidize w/5000 gals 20% MSR-100 & ballsealers.
- 8) Test for production.
- 9) If production is sufficient, set plug in profile & POH w/tbg. Replace tbg & tree w/H2S treated tbg & wellhead equipment.
- 10) Put back on production.

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JUN 24 1985

C.D.
HOBBS OFFICE