Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	1	<u> TRAI</u>	NSPORT O	L AND NA	TURAL G	AS				
Operator MGM OIL & GAS COMPANY						Well	API No.			
Address	WII ANI						30	-025-289	181	
P.O. BOX 891, MI	DLAND,	rexas 7	79702-0891							
Reason(s) for Filing (Check proper box) New Well		Change in '	Tennemoutes of:	Oth	er (Please expl	ain)				
Recompletion	Oil		Transporter of: Dry Gas							
Change in Operator	Casinghead	_	Condensate							
If change of operator give name and address of previous operator							-			
II. DESCRIPTION OF WELL	ANDIEA	SE.								
Lease Name						Kind	of Lease Lease No.			
R. F. Fort		L	KNOWLES WO	OLFCAMP, S.E. State,			Federal of Fee			
Location										
Unit LetterL	:231	LO	Feet From The	South Lin	e and <u>330</u>	Fe	et From The	West	Line	
Section 24 Townsh	ip 17-	-S	Range 38-I	E,N	MPM, L∈	ea			County	
III DESIGNATION OF TDAX	NCDADTE!	OF OF	r a biyo bi a my	DAL CAC						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens			e address to wi	hich approved	copy of this t	orm is to be se	nt)	
PRIDE PIPELINE C	P.O. Box 2436, Abilene, Texas 79604									
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
PHILLIPS 66 NATURAL GAS COMPANY If well produces oil or liquids, Unit Sec. Twp. Rge				4001 Penbrook, Odessa, Texas 79760 Is gas actually connected? When ?						
give location of tanks.	, san, , ,	24	178 381							
If this production is commingled with that	from any othe	r lease or p	ool, give comming	ling order num	ber:		-unknow	n		
IV. COMPLETION DATA		Oil Well	C W-II	1	(w ,		1 = = .	1	<u>.</u>	
Designate Type of Completion	- (X)	lou wen	Gas Well	New Well	Workover	Deepen	j Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay						
Palie of Frontiging Politication				Top Oil Cas	•		Tubing Depth			
Perforations							Depth Casin	g Shoe		
	77	IDDIG (210010 110							
HOLE SIZE				CEMENTI	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
	CASING & TUBING SIZE			DEI MOET			SAONO GEMENT			
										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE				<u> </u>			
OIL WELL (Test must be after t	recovery of tota	al volume o	f load oil and must	be equal to or	exceed top allo	wable for this	depth or be j	or full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	sure	-	Casing Pressu	ıre		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL							<u>I</u>			
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Conden	sate/MMCF	_	Gravity of C	Condensate		
				2013, 001341111111111111111111111111111111111			3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1			
Testing Method (pitot, back pr.)	Tubing Press	sure (Shut-i	n)	Casing Pressure (Shut-in)			Choke Size			
UI ODED ATOD CEDTERS	A TIPL OF		TANCE							
VI. OPERATOR CERTIFIC				∥ (OIL CON	ISERV/	MONTA	DIVISIO	ηλi	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							MHI	1.4.12	3 7	
is true and complete to the best of my	knowledge and	l belief.		Date	Approved	d				
Au M	111 -)								
Signature CDEC MALIZY DDECT DESIGN				By 1 Mass and the ABSAY STRION						
GREG MAUZI , PRESIDENT Printed Name Title				1						
5/1/91	(915)	682-77	14	Title	·					
Date		Telepi	none No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.