DISTRIBUTIO)N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMPPORTER	GAS		
OPERATOR			
	┿		

NEW MEXICO OIL CONSERVATION COMMIS: "N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11

ļ	FILE			_	AND Effective 1-1-85							
-	U.S.G.S.			_ AUTHO	RIZATION	TO TRA	NSPORT	OIL AND	NATURAL O	SAS		
ŀ	LAND OFFICE	1 511		-{								
ı	TRANSPORTER	GAS		-{			- ·					
- 1	OPERATOR	1000		-								
. 1	PRORATION OF	FICE										
1.			Gas C	Ompany				···-	· · · · · · · · · · · · · · · · · · ·			
- 1		ARCO Oil & Gas Company Division of Atlantic Richfield Company										
	Address											
	P.O. 1	P.O. Box 1710, Hobbs, New Mexico 88240										
	Reason(s) for filing	(Check p	roper bo	×)				Other (Pleas	se explain)			
	New Well	Щ		Change in	n Transporter o	of:		Please	assign a l	1,480 ьь	l oil al	lowable
	Recompletion			Oil	Щ	Dry Gas	·	during	the month	of Feb.	1 98 5 to	test
	Change in Ownershi			Casinghe	ad Gas	Condens	sate	anc. Com	p. well.			
	If change of owner	shin give	name									
	and address of pre											
u. ¸	DESCRIPTION C	OF WEL	L AND		Pool Name, I	neluding Fe	rmation		Kind of Lease	,,,,,,,,,,,_		Lease No.
	_	Post.			1	-			State, Federa	lor Fee		Edde Ive
	R.F.	FOIL			Knowle	es Devoi	nian So		1	Fe	e	
		r	23	10 .	Court	- L		220		. 17		
	Unit Letter	<u></u>	:23	Feet Fro	m The Sout	<u>In</u> Line	e and	330	Feet From 7	rhe West		
	1 4 6	24	~.	wnship 17S	ſ	Range (38E	, NMP	M. Lea			County
Į	Line of Section			winsing 175		ituiqe .	JOL	1 14401	m Lea			County
11	DESIGNATION O	OF TRAI	NSPOR	TER OF OIL	AND NATI	IRAL GA	s					
•	Name of Authorized	Transpor	ter of O	l 🔝 or C	ondensate		Address (Give address	to which approx	ed copy of thi	s form is to b	e sent)
į	Tesor	o Crude	e 0il	Company			P.0	Box 22	97, Midla	ind, Texa	s 79702	
	Name of Authorized	. •	or Dry Go	a= []	Address	Give address	to which approx	ed copy of thi	s form is to b	e sent)		
						!	ļ				_	
	If well produces oil	or Hauidi		Unit Sec	Twp.	P.ge.	ls gas ac	tually connec	ted? Who	n To be	connecte	d when is instal
	give location of tan			I. 2	4 175	1 38E	No		!	регшан	ent bity	
,	If this production i	is commi	ngled w	ith that from an	ny other leas	e or pool,	give comm	ningling ord	er number:			
	COMPLETION D									15. 5	F 56	TDIII Baadii
	Designate Ty	one of Co	omoleti		Oil Well G	Gas Well	New Well	Workover	Deepen	Plug Back	· Same Mes v. !	Diff. Restv.
	,	pe or co					Total Day			P.B.T.D.	<u></u>	
	Date Spudded			Date Compi. P	Ready to Prod.		Total De	ptn		F.B. 1.D.		
	Elementes (DE DE	A DT C		Name of Brods	ucina Formatic	<u> </u>	Top Oil/	Gas Pay		Tubing Dept	h	
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation					Top Oil/Gas Fay Tubing Depth						
	Perforations					Depth Casing Sho			g Shoe			
	Perforditions											
				7	TUBING, CAS	SING. AND	CEMEN'	TING RECO	RD			
	HOLE	ESIZE			& TUBING			DEPTH		SA	CKS CEMEN	чт
									·			
							<u> </u>			<u>i</u>		
v.	TEST DATA AN	D REQU	UEST I	FOR ALLOWA	BLE (Test	t must be of	ter recove	ry of total vol	lume of load oil	and must be eq	puel to or exc	eed top allou
•	OIL WELL				8010	for this de		or fuli 24 hou	rs) ow, pump, gas lij			
	Date First New Oil	Run To T	Cank =	Date of Test			Producin	d Marijog (t. er	ou, pump, gus es	1, 4161/		
				 			Casing P	resure		Choke Size		
	Length of Test			Tubing Press	ur•		Cus, .					
		- To-1		Oil-Bble.			Water - Bi	ble.		Gas-MCF		
	Actual Prod. Durin	d test		025.0.								
	L			_L			<u> </u>			<u> </u>		
	CAC WELL											
	Actual Prod. Toot	- MCF/D		Length of Ter	et		Bbls. Co	ndensate/MM	CF	Gravity of C	Condensate	
	Testing Method (pr	itot, back	pr.)	Tubing Press	we (Shut-in	.)	Casing F	ressure (Shr	rt-in)	Choke Size		
							<u> </u>					
VI	CERTIFICATE	OF COM	MPLIA	NCE				01 <u>L</u>	CONSERVA	TION COM	MISSION	
• • •	CENTILICATE	5. 55						F	EB - 7 1	985		
	I hereby certify the	hat the ru	ules and	l regulations of	the Oil Con	servation	APPR	OVED			, 18	
	CInclas base	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	OR	IGINAL SIGNI	D DV IRA				
	above is true and	bove is true and complete to the best of my minutes of the					!		DISTRICT	I SUPERVISO	ze×ιον	
							TITLE	<u> </u>	 			
	0 1 1 1 1 1				Т	his form is	to be filed in	compliance w	ith RULE 1	104.		
	211 2	M	ack	MARIN	10/d 11			train to a passent for allowable for a newly drilled or despen-				
	$\mathcal{F}\psi$, \mathcal{F}	D. L. Shackelford				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
ı	1410		(Sia	nature)			well,	taken on the	e well in accor	dance with	RULE 111.	
,		. Tech	. Spe	С			tests	taken on the 11 sections :	e well in accor of this form mu	dance with I at be filled o	RULE III.	ty for \$110
,			. Spe				tests A	taken on the 11 sections on n new and o	e well in accord of this form mu recompleted we	dance with i at be filled o blis.	out complete	
,		. Tech	. Spe	C. Fille)			tests A shie o	taken on the 11 sections on n new and o	of this form mu recompleted we	dance with I at be filled to blie.	out complete	e of w
J	Engrg	. Tech	. Spe	С			tests A shie o F well n	taken on the Il sections on m new and only ill out only ame or numb	e well in accord of this form mu recompleted we	et be filled on the filled of	out complete I for change uch change	er of m of country