

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Helmerich & Payne, Inc.	8. Farm or Lease Name R. E. Graham 7
3. Address of Operator 5401 South Hattie, Oklahoma City, Oklahoma 73129	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3770.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 8 5/8" & 5 1/2" Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-84 TD 2600' - Ran 62 jts. 8 5/8", 32# K-55 STC Casing - Set @ 2600'. Cemented with 875 sx "C" + 18% salt, 1/4# flocele. Tail in w/300 sx "C" - bump plug @ 12:00 MN. Circ. 125 sx cement to surface. WOC 8 hrs. - cut off casing - Install casinghead. NU BOP. Test casing to 1500 psi - OK - drill out FC & FS.

11-17-84 Drilling @ 2810'

12-11-84 TD 9655' - Ran 270 jts. 5 1/2" 17#, N-80, LTC Casing to TD. Cemented with 500 sx C-Pozmix 50/50, 6# salt, 0.4% CFR-2. WOC 8 hours. Cut off casing & released rig.

WO completion procedure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 12-17-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 19 1984

O.C.D.
HOBBS OFFICE