

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Producing TX & NM Inc. 3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046 4. Location of Well UNIT LETTER G 1468 FEET FROM THE N LINE AND 1432 FEET FROM THE E LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4023 GR	7. Unit Agreement Name 8. Farm or Lease Name Bridges State 9. Well No. 189 10. Field and Pool, or Wildcat Vacuum-Grayburg S-A 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-6-85 RIH w/mechanical perforator, perf 2-7/8 tbg w/1 hole @ 4332'.  
2-7-85 Spot 12 bbls 20% NE FE HCL acid to 4332'.  
2-8-85 RIH w/2-7/8 tbg. Set @ 4740'.  
2-13-85 POH w/2-7/8 tbg.  
2-19-85 GIH w/5-1/2" Baker RBP & arrow pkr on 2-7/8" tbg, set RBP @ 4438, set pkr @ 4345, POH w/pkr.  
2-20-85 Ran Baker 5-1/2 CIBP & set @ 4500', GIH w/5-1/2 arrow pkr on 2-7/8 tbg, set pkr @ 4470 & test CIBP w/1500 psi, held ok, reset pkr @ 4345.  
2-21-85 Spot 250 gal acid to pkr & close bypass & disp acid w/10 bbl fr wtr. POH w/tbg & pkr. GIH w/cmt. ret on 2-7/8 tbg & set ret @ 4338'. Sqz cmt csg leak @ 4406 w/75x Class "C" neat.  
2-22-85 WOC 24 hrs. Drlg cmt.

(SEE REVERSE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-15-85  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE MAR 19 1985  
CONDITIONS OF APPROVAL, IF ANY:

2-25-85 Drlg out CIBP @ 4500 & push down to 4727', GIH w/5-1/2 pkr, SN & 2-7/8 tbg, set pkr @ 4505'. Spot 55 gal Unichem TC-405 MX w/55 gal FW+ 20 bbl lse oil, close bypass & pump chem into SA perfs 4542-4590.

2-27-85 Acdz perfs 4542-4590 w/3000 gal 15% NEA Fe + 220 gal Unichem TH-756 + 110 gal Unichem TW-425 + 48 RCNBS.

2-28-85 POH w/tbg & pkr, GIH w/2-7/8 x 28' OPMA, 4721-4693' 2-7/8" x 4' tbg perfs f/4693-4689, 2-3/8 SN @ 4688, 2-7/8 SN @ 4687, 11 jts 2-7/8 tbg=339, TAC set @ 4344 w/12,000 ten 140 jts 2-7/8 tbg.

3-1-85 RIH w/2-1/2 x 2" x 16' pump w/1" x 6' GA. Turn to production.

3/2-5/85 61 BO.

3-6-85 Final Production Test:  
Pumped 24 BO + 159 BW, No gas measurement.  
Gravity: 35.0 @ 60°.  
Before workover=15 BPD + 55 BWPD.

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MAR 18 1985  
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