

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-1520

API # 30-025-29010

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Well Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESUR. ☐ OTHER ☐		4. Part or Lease Name Bridges-State	
2. Name of Operator Mobil Producing TX. & N.M. Inc.		3. Well No. 189	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1468</u> FEET FROM THE <u>N</u> LINE AND <u>1432</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM		11. County Lea	
15. Date Spudded 10-10-84	16. Date T.D. Reached 10-19-84	17. Date Compl. (Ready to Prod.) 11-20-84	18. Elevations (DF, RKB, RT, GR, etc.) 4023' GR
20. Total Depth 4750	21. Plug Back T.D. 4741	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4750
24. Producing interval(s), of this completion - Top, Bottom, Name 4542-90', Grayburg-San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored Yes
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8		357	12-1/4"
5-1/2		4750	7-7/8"
5-1/2		(brokenhead wqz.)	
CEMENTING RECORD		AMOUNT PULLED	
330 cu. ft. (Circ.)		250x	
4344 cu. ft. (TOC 1030)		2200x	
528 cu. ft. (Circ.)		400x	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8	OPMA 4687-91	SN 4685	
31. Perforation Record (Interval, size and number)			
Pf 4542-46 (1 JSPF - 5 holes); 4572-90' (1 JSPF - 19 holes); 4550-4568 (1 JSPF - 19 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4542-4590		Acidized w/11,000 gal. 15% DINE FE HCL	
33. PRODUCTION			
Date First Production 11-26-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 16		Well Status (Prod. or Shut-in) Producing
Date of Test 12-17-84	Hours Tested 24	Check Size 32	Prod'n. For Test Period 1
Flow Tubing Press. 100	Casing Pressure 30	Calculated 24-Hour Rate 32	Oil - REL. 32
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Gas - MCF 1	Water - REL. 201
35. List of Attachments G-104, Inclination Survey, 1 set well logs		Oil Gravity - API (Corr.) 35.6 @ 60°	Test Witnessed By T. J. Auld
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Nancy Lewis</u>		TITLE <u>Authorized Agent</u>	DATE <u>1-8-85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2866	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3820	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4511	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2866	3820	854	Sand				
3820	4511	691	Sand				
4511	4750	239	Carbonate				

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MAR 18 1985

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