ON	T
	$\neg \vdash$
OIL	
GAS	\top
ICE	
	OIL

VI.

	SANTA FE			\exists	NE	EW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-			
	FILE					WE GOES	AND	LUMABLE		Eff	ective 1-1-6	d C-104 and C- 55		
	U.S.G.S.				AUTHORIZATION TO TR		ANSPORT OIL AND NATURAL G			GAS				
	LAND OFFICE			_					·····					
	TRANSPORTER	GAS	 -	-										
	OPERATOR	U ^ 3	 -	\dashv										
ī.	PRORATION OFFI	CE		\dashv							•			
••	Mobil Producing TX. & N.M. Inc.													
	Address	Address												
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Reason(s) for filing (Check proper box)													
	Reason(s) for f:ling (Check proper box) New We!! Other (Please explain) Change in Transporter of:													
	Recompletion Oil Dry Gas													
	Change in Ownership													
	If change of ownersh and address of previo	ip give	ner	-	·									
u.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Lease Le													
	Bridges-St	tate			1 1	acuum/Grayb		Andres	-		tate	B-1520		
	Location	· <u>-</u>	7.0								,u te	J B-1320		
	Unit Letter G		:!4	68		• <u>N</u> L	ne cond	432	Feet From	The <u>E</u>				
	Line of Section	23	Т	owns	hip 17S	Range	34E	, NMPN	A,	_ea		County		
III.	DESIGNATION OF Name of Authorized Tr	TRA:	NSPOI	RTE	R OF OIL AND		AS							
	Mobil Pipe			71 IV	or Conden	isate [_]	Box	Give address 900 - Dal	las, TX	ved copy of the 75221	is form is t	o be vent)		
	Name of Authorized Tr	ansport	ter of C	asing	head Gas 🐧 .	or Dry GOEFFECT	WEddren (Give address,	squisich appro	ved copy of th	is form is to	o be sens)		
	Phillips P	etro	leum		.GPM Gas Co	erporation	! Fran	k Phi'lli	ps⁴Bldg.,	, Bartles	ville,	OK 74004		
	If well produces oil or give location of tanks.		١,		•	Twp. Pge. 17S 34E	Is gas act	Yes	ed? Who		8-84			
IV.	If this production is completion DAT	commin	igled w	ith t	hat from any oth	ner lease or pool,	give comm	ingling orde	r number:					
	Designate Type	of Co	mplet	ion -	- (X) Cil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Rest		
	Date Spudded				te Compi. Ready		Total Dep	th	<u> </u>	P.B.T.D.		<u> </u>		
	10-10-84				11-20.	-84		4750	·		4741			
	Elevations (DF, RKB, 4023 GR	RT, GR	l, etc.;	G	rayburg-Sai	an Andres 4542				Tubing Depth 469]				
İ	Perforations				. u, bu, g ou	1016		Depth Casing Shoe						
-	4552-90' TUBING, CASING, AND CEMENTING RECORD													
ŀ	HOLE SI	ZE		Τ_	CASING & T		CEMENT	DEPTH SE		F.A.	CKS CEMI	ENT		
1	12-1/	4			8-5			357	• •	250x	(330 CF			
	7-7/	8				1/2	4750			2200x	(4344 (
-				1						+400x (528 CF)				
V . '	TEST DATA AND I	REQU	EST F	OR	ALLOWABLE	(Test must be a	fer recovery	of total valu	me of load oil o	and must be so	wal to or ex	read top allo		
	DIL WELL					able for this de	p:h or be for	full 24 hours)		201 10 OF #1	icaed tob attor		
Ì	Date First New Oil Rur 11-24-84	n To Ta	ink s		ne of Test		ļ		, pump, gas lif	t, etc.)				
-	11-24-84 Length of Test			Tu	12-17-8	Pumping Casing Pressure			Choke Size					
	24 hrs.				100			30		Choke Size				
	Actual Prod. During Te	e t		Oil	l-Bbis.		Water - Bbl	<u>.</u>		Gas-MCF				
	554 bbls.	- 			32		<u> </u>	201		11_				
	GAS WELL													
ſ	Actual Prod. Test-MCI	F/D	· · · · · ·	Le	ngth of Test		Bble. Cond	lensate/MMCF		Gravity of Co	ondensate			
-	Testing Method (pitos,	back pr	.,	Tw	bing Pressure (51	hut-in)	Casing Pre	sswe (Shut-	-in)	Choke Size				
L .	ERTIFICATE OF	COMP	OT 142					<u> </u>	ONSERVA	T1011 0 = 1				
• • • •	LATTICALE OF COMPLIANCE					OIL CONSERVATION COMMISSION								
I	hereby certify that the	sereby certify that the rules and regulations of the Oil Conservation						VED	FER 2	6 1985	1	9		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						n n							
					_		TITLE DISTRICT			ED BY JERRY SEXTON				
	la	10 .					i				. 144. 1	•		
	Mancy Suio					This form is to be filed in compliance with RULE 1104.								
_		Authorized Agent					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
_					Agent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for				aly for allow				
		_	(Ti	tle) 85		able on	new and rec	ompleted wel	le.					
-		_		85			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
			•			ļ								

