

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-29012

13. TYPE OF WELL		5. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No. B-1520	
2. Name of Operator Mobil Producing Tx. & N.M. Inc.		7. Unit Agreement Name	
3. Address of Operator 9 Greenway Plaza, Ste 2700, Houston, TX 77046		8. Form or Lease Name Bridges-State	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2568</u> FEET FROM THE <u>N</u> LINE AND <u>136</u> FEET FROM <u>E</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM		9. Well No. 191	
15. Date Spudded 11-8-84		10. Field and Pool, or Wildcat Vacuum/Grayburg San Andres	
16. Date T.D. Reached 11-16-84		11. County Lea	
17. Date Compl. (Ready to Prod.) 12-18-84		12. County Lea	
18. Elevations (DF, RKB, RT, GR, etc.) 4025 GR		13. Elev. Casinghead	
19. Total Depth 4800		20. Plug Back T.D. 4754	
21. If Multiple Compl., How Many		22. Intervals Drilled By Rotary Tools Cable Tools	
23. Producing interval(s), of this completion - Top, Bottom, Name 4540-4582, San Andres		24. Was Directional Survey Made no	
25. Type Electric and Other Logs Run		26. Was Well Cored no	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	1731	12 1/4
5 1/2	14#	4800	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
1400x C		circ.	
1700x C		circ.	
28. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
29. TUBING RECORD		30. PACKER SET	
SIZE	DEPTH SET	PACKER SET	
2 7/8	OPMA @ 4734	SN @ 4699	
31. Perforation Record (Interval, size and number) Pf. 4540-4552, 4555-4560, 4564-4568 & 4578-4582 (1 JSPF - Total 29 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4540-4582 AMOUNT AND KIND MATERIAL USED Acidize w/7700 gals 15% NE FE HCL acid & 58 RCNBS			
33. PRODUCTION			
Date First Production 12-13-84	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2 1/2" x 1 1/2" x 24"		Well Status (Prod. or Shut-in) producing
Date of Test 12-31-84	Hours Tested 24	Choke Size	Prod'n. Per Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
45	59	120	1320/1
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
			34.5 @ 60
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By T.J. Auld
35. List of Attachments C-104 & 1 set of well logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W.B. Wise</u>		TITLE <u>Authorized Agent</u>	
DATE <u>1-11-85</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2870	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3815	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4500	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler _____ 1620	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1620	2870	1250	Anhydrite				
2870	3815	945	Sand & Limestone				
3815	4500	685	Sand & Limestone				
4500	4800	300	Limey Dolomite				

RECEIVED

JAN 16 1985

HOSEA J. GARCIA