8.	W0. D) COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL TRANSPORTER OIL COPERATOR PRORATION OFFICE Operator Mobil Producing Tx Address NINE CILES New Well X	REQUEST AUTHORIZATION TO TRA	Houston Commission FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	
	Change in Ownership	Casinghead Gas Conder	nsate	
	-		······	
u .	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Bridges-State	191 Vacuum Ma	ef. Ali State, Federal	or Fee State B-1520
	H 256	8 N	136	E
	Unit Letter;;		e and Feet From T	'he
	Line of Section 23 Tou	vnship 17S Range	34E , _{NMPM} , Lea	County
Ħ.	Name of Authorized Transporter of Oil Mobil Pipeline Co.		Address (Give address to which approv Box 900, Dallas, TX 752	221
	Name of Authorized Transporter of Cas Phillips Petroleum	CO. GPM Gas Corporation	Address (Give address to which approv. Wahk PR211ips bldg., B is gas actually connected?	Bartlesville, OK 74004
	If well produces oil or liquids, give location of tanks.	NE/4 26 175 34E	Is gas actually connected? When YES	1-1-85
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		K
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-8-84 Elevations (DF, RKB, RT, GR, etc.)	12-18-84 Name of Producing Formation	4800 Top Oil/Gas Pay	4754 Tubing Depth
	4025 GR	San Andres	4540	4734
	Perforations 4540-4582			Depth Casing Shoe 4800
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1214	8 5/8	1731	1400× C
	7 7/8	2 7/8	<u>4800</u> 4734	1700x-C
			4/34	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
Í	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	12-13-84 Length of Test	12-31-84 Tubing Pressure	Casing Pressure	Choke Size
	24 hrs.			
Ī	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF
Į	404	45	120	59
	GAS WELL			
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
[Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION FEB - 6 1985	
,				
- (Commission have been complied w above is true and complete to the	ith and that the information given	BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	11 en 14	/		
-	W.B.U			
	(Signoture) Authorized Agent (Title) 1-11-85 (Date)		well, this form must be accompanied by a tablactor of the test tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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-				
	(De.		Separate Forms C-104 must be filed for each pool in multiply	

REGEIVED

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JAN 16 1985

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