

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7586

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name

2. Name of Operator
TEXACO PRODUCING INC.

9. Well No.
9

3. Address of Operator
P.O. BOX 728, HOBBS, N.M. 88240

10. Field and Pool, or Wildcat
**Vacuum Grayburg
San Andres**

4. Location of Well
UNIT LETTER **G** LOCATED **1955** FEET FROM THE **North** LINE AND **2080** FEET FROM

11. County
Lea

THE **East** LINE OF SEC. **30** TWP. **17S** RGE. **35E** NMPM

12. County
Lea

13. Date Spudded **6/29/85** 16. Date T.D. Reached **7/15/85** 17. Date Compl. (Ready to Prod.) **8/7/85** 18. Elevations (DF, RKB, RT, GR, etc.) **3984' GR** 19. Elev. Casinghead

20. Total Depth **4710'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary Tools** **0'-4710'** Cable Tools

19. Elev. Casinghead

24. Producing Interval(s), of this completion — Top, Bottom, Name
4280'-4710'

23. Intervals Drilled By
Rotary Tools
0'-4710'

25. Type Electric and Other Logs Run
GR/CNL & FDC/DIL

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1650'	15"	1400 SX	
5 1/2"	15.5#	4280'	(8 5/8")	2250 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4630'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4280-4710'				4280'-4710'	6500 gal. 155 NEFE, 1000# RS
					1000# MB & 2 DR SC Inhib. in 3
					stages, frac w/24,000 gal.,
					gelled 2% KCL w/31,600# 20/40

33. PRODUCTION
Date First Production **8/7/85** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **8/7/85** Hours Tested **24** Choke Size **7** Oil — Bbl. **7** Gas — MCF **23** Water — Bbl. **789** Gas — Oil Ratio **789**
Flow Tubing Press. **36.8** Casing Pressure **36.8** Calculated 24-Hour Rate **36.8** Oil — Bbl. **6** Gas — MCF **36.8** Water — Bbl. **36.8** Oil Gravity — API (Corr.) **(36.8)**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
W.B. Lee Dist. Opr. Mgr. DATE **8/21/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1710'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2780'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2900'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3520'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3800'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4506'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	548'		RB				
542'	1650'		Anhydrite				
1650'	2075'		Salt				
2075'	3000'		Salt & Anhydrite				
3000'	3350'		Anhydrite				
3350'	4280'		Anhydrite				
4280'	4353'		Dolomite				
4353'	4474'		Anhydrite & Shale				
4474'	4650'		Dolomite & Anhydrite				
4650'	4710'		Dolomite & Anhydrite				

RECEIVED

AUG 29 1985

O.C.D.
HOBB'S OFFICE

RECEIVED

AUG 26 1985