

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2417

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Energy Corporation

3. Address of Operator

P.O. Box 2323 Roswell, NM 88202-2323

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 18 TWP. 19-S RGE. 35-E NMPM

15. Date Spudded 11-30-84 16. Date T.D. Reached 6-2-85 17. Date Compl. (Ready to Prod.) 4-25-97 18. Elevations (DF, RKB, RT, GR, etc.) 3902' KB 19. Elev. Casinghead

20. Total Depth 10,270' 21. Plug Back T.D. 5565' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4980'-5152' Penrose Sand

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	380'	17 1/2"	400sx.	
8 5/8"	24#-32#	3981'	12 1/4"	1350 sx.	
5 1/2"	17#	10,244'		1395 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5188'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4980', 5007', 5024', 5050', and 5152' 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4980'-5152'	2500 gals. 15% NeFe
4980'-5152'	17,000 gals. Viking 30 w/
	52,000# 16/30# Ottawa Sd.

33. PRODUCTION

33.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date First Production		Pumping 2.5" X 1.5" X12' RHTC					Producing	
4-15-97								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
4-25-97	24		→ 45	45	TSTM	60	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
	20#	→	45	TSTM	60	36.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sharon E. Hamilton TITLE LandmanDATE 5-21-97