A	ATE OF NEW MEXICO			Revised 10-1-78
	NO MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	
	1 1 0 10 11 10 11 10 H	Р. О. ВОХ	2088	
	A / B	SANTA FE, NEW	MEXICO 87501	,
L.F.			· · · · · · ·	
AND	077104	REQUEST FOR		
<b>#</b> A N	0.46	AUTHORIZATION TO TRANSPO		
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Opera	plot		·	
Addre	Fred G. Yates, Inc.			
	Sunwest Centre, Suite	1010, Roswell, NM 8820		
Reas	on(s) for filing (Check proper box)		Othe UASINGHESD G.	AS MUET NOT HA
New		Change in Transporter of: Chi Dry Gos	FLARED AFTER	EPTION TO R-4070
	impletion	Casingheod Gas Condens		
If che	ange of ownership give name address of previous owner			
		r 4 cr		Lease N.
DES	CRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	State, Federa	
2.00	Reddy-Gulf State	2 Scharb Bone Sp	oring State, Federa	lor Foo State LG-2417
Loc	g110a		and 1980 Feet From	West
υ	Jnii Letter <u>C</u> ; <u>6</u>	60 Feet From The North Line	and 1980	
	18 -	nship 195 Range	35Е , ммрм, Lea	a Count
	ine bi section			
DES	IGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Nor	ce of Authorized Transporter of Off		n o Por 1558 Brecken	ridge, TX /6024
Ko	och Oil Company of Texa	inghead Gas 🔬 or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent?
Non Us	arren Petroleum Company	у	P. O. Box 1150, Midland	
		Unit Sec. Twp. Rge.	Is gas octually connected? Wh NO	
	a location of tanks.	X 18 19S 35E		
If th	is production is commingled wit	h that from any other lease or pool,	give commingling order number.	Plug Back Same Res'v. Diff. He
CO	MPLETION DATA	Oil Well Gos Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. He
	Designate Type of Completio	$n = (\mathbf{X})$ X	Total Depth	P.B.T.D.
Dat	te Spudded	Date Compl. Ready to Prod.	10,270'	9999'
	11/30/84	7/1/85 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ele	3902 G.L.	Bone Spring	9700'	9880'
1	3902 G.L.			Depth Casing Shoe
-	riorations			
Pei 98	riorations 300-9869', 9701-9729'		D CENENTING RECORD	
Per 98	riorations 300–9869', 9701–9729'		D CEMENTING RECORD	SACKS CEMENT
Per 98	HOLE SIZE	CASING & TUBING SIZE	380'	400
Pei 98	HOLE SIZE		380' 3981'	
Pe: 98	HOLE SIZE	CASING & TUBING SIZE 13 3/8", 54.5#	380'	400
98	ноце SIZE 17 1/4" 11"	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8"	DEPTH SET 380' 3981' 9880'	400 1350 
98	ноце SIZE 17 1/4" 11"	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8"	DEPTH SET 380' 3981' 9880' after recovery of total volume of load of lenth or be for full 24 hours)	400 1350 
98	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8"	DEPTH SET 380 <sup>1</sup> 3981 <sup>1</sup> 9880 <sup>1</sup> after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas	400 1350 
98	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WELL ME FILSI New OIL Bun To Tenas	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d	DEPTH SET 380' 3981' 9880' after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing	400 1350 
98	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WELL New OIL Bun To Tonas 6/30/85	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test 7/3/85 Tubing Pressure	DEPTH SET 380' 3981' 9880' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	400 1350  il and must be equal to or exceed top a lift, etc.)
98	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WFLL METAL 6/30/85 Ength of Test 24 hr.	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d Date at Test 7/3/85 Tubing Pressure 85	DEPTH SET 380' 3981' 9880' after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing	400 1350 
98	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WELL MELL 10 First New Oil Bun To Tonas 6/30/85 angth of Test 24 hr. ctual Prod. During Test	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test 7/3/85 Tubing Pressure	DEPTH SET 380' 3981' 9880' efter recovery of iotal volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer set	400 1350  il and must be equal to or exceed top a lift, etc.) Choke Size 34/64''
98	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WFLL METAL 6/30/85 Ength of Test 24 hr.	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d Date at Test 7/3/85 Tubing Pressure 85 Oil-Bble.	DEPTH SET 380 3981 9880 9880 1 1 1 1 1 1 1 1 1 1 1 1 1	400 1350 
	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WFLL and First New Oil Run To Tonas 6/30/85 ength of Test 24 hr. ciual Prod. During Test 292 B.F.	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test 7/3/85 Tubing Pressure 85 OII-Bble. 265	DEPTH SET 380' 3981' 9880' after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer set Water-Bbis. 27	400 1350  il and must be equal to or exceed top a lift, etc.) Choke Size 34/64'' Gos-MCF
	HOLE SIZE 17 1/4" 11" EST DATA AND REQUEST F L WELL MELL 10 First New Oil Bun To Tonas 6/30/85 angth of Test 24 hr. ctual Prod. During Test	CASING & TUBING SIZE 13 3/8", 54.5# 8 5/8", 24 & 32# 2 7/8" OR ALLOWABLE (Test must be able for this d Date at Test 7/3/85 Tubing Pressure 85 Oil-Bble.	DEPTH SET 380 3981 9880 9880 1 1 1 1 1 1 1 1 1 1 1 1 1	400 1350 
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