

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-2417	
7. Unit Agreement Name	
8. Farm or Lease Name Reddy-Gulf State	
9. Well No. 2	
10. Field and Pool, or Wildcat Scharb Bone Spring	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Fred G. Yates, Inc.

3. Address of Operator  
Sunwest Centre, Suite 1010, Roswell, NM 88201

4. Location of Well  
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 19S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3902' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally spudded 11/30/84, and drilled with cable tools to a depth of 60'. Cable tool rig was then released 2/4/85, and the hole left for later deepening.

5/9/85: Spud 5/9/85 at 3:00 p.m. Drilled to 382'. Ran 10 joints 13 3/8", 54.5# casing set at 380' with 200 sacks Lightweight III w/2% CaCl & 1/4#/sack cellophane flake, and 200 sacks Class "C" 1/2% CaCl. Centralizers on top ring at 360', 260' & 143'.

5/10/85 through 5/14/85: Drilling.

5/14/85: Ran 93 joints 8 5/8", 24 & 32#, J-55 ST&C Casing, landed at 3981'. Cement with 950 sacks Lightweight III and 400 sacks Class "C". Did not circulate.

5/15/85 through 5/20/85: Drilling.

5/20/85: Ran Neutron density GR dual induction log, sonic.

5/21/85: Ran Lithodensity-compensated neutron GR, dual induction-SFL-SP electromagnetic propagation technique borehole compensated sonic, CBL, computerized cyberlook and took 24 sidewall cores of selected intervals. Log tops are as follows:

Rustler	1853'	Queen	4682'
Top salt	1970'	Penrose	4946'
Base salt	3274'	Grayburg-SA	5330'
Yates	3532'		

5/22/85: Drilling. Current depth - 6140'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 5/23/85

APPROVED BY MAY 29 1985 ORIGINAL SIGNED BY JOE V. JETTON  
DISTRICT SUPERVISOR DATE 5/23/85  
CONDITIONS OF APPROVAL, IF ANY: