## C.L CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MÉXICO 87501

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	LAND OFFICE	UIL			l
	TRANSPORTER	DAB			
	OPERATION				ŀ
.	PARRATION OFFICE				L.
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LAND OFFICE	REQUEST FOR	ALLOWABLE			
THANSPORTER DAS	AA Berkst of holtarioouth	ID ORT OIL AND NATURAL GAS			
PAGNATION OFFICE	AUTHORIZATION TO TRACES	OKT OIL AND INTOINE ONE			
Operator					
Harvey E. Yates Compan	у				
P. O. Box 1933, Roswel	l. New Mexico 88201	Other (Please explain)			
Reason(s) Too Tiling (Check proper box)	Change in Transporter of:	Other (y lease explain)			
New Well XX  Recompletion	Cil Dry Ga	· 🔲			
Change in Ownership	Casinghead Gas Conden	sale [			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND I	EASE	remotion   Kind of Lease	Lease No.		
Lease Name	well No. Pool Name, including to	C Cadacal	<b>i</b>		
Young Deep Unit	15   North Young Bo	ne springs	*		
	O Feet From The North Line	and 1980 Feet From T	h. East		
	·	_	County		
Line of Section 9 T. ~	nahip 18S Range	32E , NMPM, Lea			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	red convol this form is to be sent)		
Name of Authorized Transporter of Cil	or Condensate	W70'672 (O124 manital 12	odiess (Give address to which approved copy of this form is to be sent)  2. O. Box 3609, Midland, Texas 79701		
Koch Oil Company Name of Authorized Transporter of Cas	incheci Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum		336 HS & L Building, Bartlesville, OK 74004			
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	5/8/85		
give location of tanks.	F 9 18S 32E	Yes	3,0,00		
If this production is commingled wit	h that from any other lease or pool,		Plug Back   Same Resty, Diff. Resty.		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Hes'v.		
Designate Type of Completio	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
Date Spudded 3/9/85	5/7/85	9280'	8630 <b>'</b>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 8331		
3830'	Bone Springs	8432'	Depth Casing Shoe		
Perforations			9063'		
Perforations 8432' to 8548'	TUBING, CASING, AND	CEMENTING RECORD			
•	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
8432' to 8548'  HOLE SIZE  17 1/2	CASING & TUBING SIZE	537			
8432' to 8548'  HOLE SIZE  17 1/2  11	CASING & TUBING SIZE  13 3/8  8 5/8	DEPTH SET	SACKS CEMENT 400		
8432' to 8548'  HOLE SIZE  17 1/2	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2	537 2680 9063	SACKS CEMENT 400 1050 1390		
8432' to 8548'  HOLE SIZE  17 1/2  11	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2	537 2680 9063  Iter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allow-		
8432' to 8548'  HOLE SIZE  17 1/2  11  7 7/8  TEST DATA AND REQUEST FOOL. WELL	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2	537 2680 9063	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allow-		
HOLE SIZE  17 1/2  11  7 7/8  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tonks	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2  OR ALLOWABLE (Test must be a able for this de la ble for this de	DEPTH SET  537  2680  9063  Iter recovery of total volume of load oil pik or be for full 24 kours)  Producing Method (Flow, pump, gas li, Flow	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allow-		
HOLE SIZE  17 1/2  11  7 7/8  TEST DATA AND REQUEST FOOLL WELL.  Date First New Oil Hun To Tonks  5/8/85 Length of Test	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  5/12/85  Tubing Piessure	DEPTH SET  537  2680  9063  [ter recovery of total volume of load oil pik or be for full 24 kours)  Producing Method (Flow, pump, gas li,	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allou- jt, etc.)  Choice Size  22/64"		
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HOLE SIZE  17 1/2  11  7 7/8  TEST DATA AND REQUEST FOOLL WELL.  Date First New Oil Hun To Tonks  5/8/85 Length of Test	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2  CR ALLOWABLE (Test must be a able for this de Date of Test  5/12/85  Tubing Pressure  180#	DEPTH SET  537  2680  9063  Iter recovery of total volume of load oil pik or be for full 24 kours)  Producing Method (Flow, pump, gas li, Flow Casing Pressure	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allou- jt, etc.)  Choice Size  22/64"		
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HOLE SIZE  17 1/2  11  7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Hun To Torus  5/8/85  Length of Test  24 hours  Actual Prod. During Test	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2  OR ALLOWABLE (Test must be a able for this de  Date of Teet  5/12/85  Tubing Pieseure  180#  Cil-Bble.  250	DEPTH SET  537  2680  9063  (ter recovery of total volume of load oil pik or be for full 24 kaurs)  Producing Method (Flow, pump, gas li, Flow Casing Pressure  Water-Bbls.  0	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allow- jt, etc.)  Choice Size  22/64"  Gas-MGF  122		
HOLE SIZE  17 1/2  11  7 7/8  TEST DATA AND REQUEST FOOL WELL  Date First New Off Hun To Torus  5/8/85  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (prior, back pr.)	CASING & TUBING SIZE  13 3/8  8 5/8  5 1/2  OR ALLOWABLE (Test must be a able for this de belle for this de la ble for this de	DEPTH SET  537  2680  9063  [ter recovery of total volume of load oil pik or be for full 24 kours]  Producing Method (Flow, pump, gas li, Flow Casing Pressure  Water-Bbis.  0  Bbis. Condensate AMMCF  Casing Freesure (Ebat-in)	SACKS CEMENT  400  1050  1390  and must be equal to or exceed top allou- ji, etc.)  Choice Size  22/64"  Gas-MCF  122  Gravity of Condensate  Choice Size		
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