UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM SUNDRY NOTICES AND REPORTS	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS Do Not use this form for proposals to drill or to deepen of Use "APPLICATION FOR PERMIT—" for	ON WELLS reentry to a different reservoir.
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well Other WIW	8. Well Name and No.
. Name of Operator	Young Deep Unit #26- 9. API Well No.
Harvey E. Yates Company Address and Telephone No.	30-025-29047
P.O. Box 1933, Roswell, N.M. 88202	10. Field and Pool, or Exploratory Are North Young Bone Spr
Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 1980 'FNL & 660'FWL Sec. 9, T18S, R32E	11. County or Parish, State
,	Lea Co., N.M.
CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Change of Plans New Construction
Subsequent Report	Recompletion New Construction Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut-Off
	Altering Casing Conversion to Injection Other Convert WIW Dispose Water
	(Note: Report results of multiple completion
give subsurface locations and measured and true vertical depths for an markers 1) Pull production equipment	
give subsurface locations and measured and true vertical depths for an markers	ted pkr to 8097' ssure tested to 300 psi, Held ok
1) Pull production equipment 2) Run plastic coated tbg & nickle pla 3) Loaded backside w/pkr fluid and pre 4) Start water injection @ 2:00 pm 3/3	ted pkr to 8097' ssure tested to 300 psi, Held ok
1) Pull production equipment 2) Run plastic coated tbg & nickle pla 3) Loaded backside w/pkr fluid and pre 4) Start water injection @ 2:00 pm 3/3 4. Thereby certify that the foregoine is true and correct Signed	epertinent dates, including estimated date of starting any proposed work. If well is directionally and zones pertinent to this work.)* ted pkr to 8097' ssure tested to 300 psi, Held ok 0/93 1
1) Pull production equipment 2) Run plastic coated tbg & nickle pla 3) Loaded backside w/pkr fluid and pre 4) Start water injection @ 2:00 pm 3/3 14. Thereby certify that the foregoing is true and correct Signed Man Tim Gum Title (This space for Federal or State office use) Approved by Title Conditions of approval, if any:	epertinent dates, including estimated date of starting any proposed work. If well is directionally and zones pertinent to this work.)* ted pkr to 8097' ssure tested to 300 psi, Held ok 0/93

