

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I.M. OIL CONS. COMM.
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER D, 660' FNL & 660' FWL
SEC. 9, T-18S, R-32E

5. Lease Designation and Serial No.

LC-065581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910180420

8. Well Name and No.

YOUNG DEEP UNIT # 17

9. API Well No.

30-025-29060

10. Field and Pool, or Exploratory Area

YOUNG BONE SPRING, NORTH

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. FORMATION: BONE SPRING
2. BWPD: .5
3. WTR ANALYSIS: SEE ATTACHED
4. LEASE STORAGE: IN FIBERGLASS TANK
5. WATER TRANSPORTED: BY FASTLINE FROM TREATER TO YDU PRESS. MAINT.
OR IN EMERGENCY TRUCKED TO DISPOSAL FACILITIES LISTED IN # 6
6. OPERATOR: RAY WESTALL OR LOCO HILLS WATER DISPOSAL COMPANY
TENNESSEE FEDERAL WELL # 1 SEC. 16, T-17S, R-30E
UNIT I, SEC. 21, T-19S, R-31E EDDY COUNTY, NM
EDDY COUNTY, NM R-6811-B
R-8173

NOTE:

YOUNG DEEP UNIT (PRESSURE MAINT.) 'STORAGE FACILITY LOCATED SOUTH OF YOUNG DEEP UNIT # 1 PAD, UT.
D, SEC. 10, T-18S, R-32E.

14. I hereby certify that the foregoing is true and correct

Signed Ray F. Nokes Title PROD. MGR./ ENG. Date 8/8/95

(This space for Federal or State office use)

Approved by Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 9/5/95

Conditions of approval, if any:

3 -02-95



Water Analysis Report

Analysis Number : 000003492

Company.....: **Heyco**
 Location.....: **Roswell, New Mexico**
 Field.....:
 Lease.....: **Young Deep**
 Sample Source....: **Wellhead**

Date of Sampling.....: **02/13/95**
 Date of Analysis.....: **02/06/95**
 Baker Representative.: **Steven Stroud**
 Well#.....: **13,14,15,17**
 Analysis by.....: **Rinehart**

DISSOLVED SOLIDS

| CATIONS: | mg/l | me/l |
|----------|----------|---------|
| Ca++ | 17600.00 | 880.00 |
| Mg++ | 10248.00 | 840.00 |
| Fe+++ | 50.00 | 2.69 |
| Ba++ | 0.00 | 0.00 |
| Na+ | 42440.52 | 1845.24 |
| Mn++ | 0.00 | 0.00 |

| ANIONS: | mg/l | me/l |
|---------|-----------|---------|
| Cl- | 126000.00 | 3549.30 |
| SO4-- | 750.00 | 15.63 |
| HCO3- | 183.00 | 3.00 |
| CO3-- | 0.00 | 0.00 |
| OH- | 0.00 | 0.00 |
| S- | 0.00 | 0.00 |

TOTAL HARDNESS.....: 1720.00
 TOTAL SOLIDS (quantitative).....: 197271.50
 RESIDUAL HYDROCARBONS(ppm).....: 0.00

≠ = not determined

DISSOLVED GASES

| | |
|-----------------------------|-------|
| Hydrogen Sulfide, H2S.....: | 10.0 |
| Carbon Dioxide, CO2.....: | 126.7 |
| Oxygen, O2.....: | 0.0 |

PHYSICAL PROPERTIES

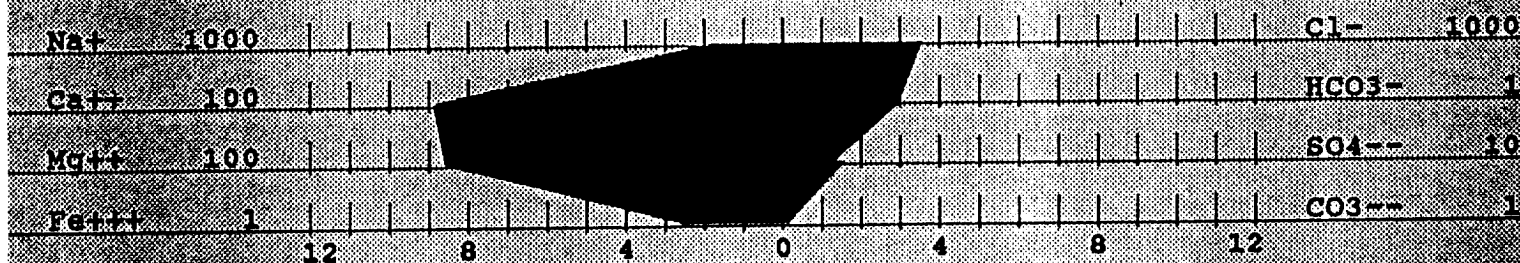
| | |
|----------------------------|----------|
| pH.....: | 6.3 |
| Specific Gravity.....: | 1.120 |
| TDS (calculated) ppm.....: | 197271.5 |
| TIS (calculated) | 4.4 |

SCALE STABILITIES

| Temp. | °C | °F | CaCO3 | CaSO4 | BaSO4 |
|---------------------------|----|-----|-------|-------|-------|
| | 20 | 68 | -16.2 | 1150 | 1 |
| | 30 | 86 | -17.3 | 1278 | 2 |
| | 40 | 104 | -17.9 | 1622 | 2 |
| Max entity, (calculated): | | | | 1130 | 0 |

WATER ANALYSIS PATTERN

(number beside ion symbol indicates me/l scale unit)



NOTES: