N. M. OIL CONS. Dummission P. O. BOX 1980

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

of the fill the said and the

UNITED STATES HOBES. NEW MEXICO 88240 DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY 1305	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a discount	Young Deep Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	
TOTAL COLOR	9. WELL NO.
2. NAME OF OPERATOR	17
Harvey E. Yates Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	North Young Bone Springs
P. O. Box 1933, Roswell, NM 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, Sec space 17)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 660' FNL & 660' FWL	Sec. 9, T-18S, R-32E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Lea NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
- The street street	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3825.1 GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL [] [] PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other)	
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APR 21 1985

*See Instructions on Reverse Side

ANR 23 1985