

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other Plug and Abandon	5. Lease Designation and Serial No. NM-57285
2. Name of Operator STRATA PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1030 Roswell, New Mexico 88202-1030 505-622-1127	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 1650' FEL Section 28-19S-34E	8. Well Name and No. Stivason Federal #2
	9. API Well No. 30-025-29070
	10. Field and Pool, or Exploratory Area Pearl Queen
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/24/98: MIRU pulling unit. TOH with tubing. TIH with CIBP. Set at 4500'.

02/25/98: Set First Plug at 3326' - 3226', 100', with 25 sacks Class "C" Neat cement. Perf squeeze holes at 1565'. Squeeze 100' plug across 8 5/8" casing shoe with 35 sacks cement. Set 50' Surface Plug. Pump 11 barrels cement between 8 5/8" casing and 5 1/2" casing. Squeeze to 1250#. Install Dry Hole Marker. Plugging witnessed by Steve Caffey with the Hobbs BLM.

02/26/98: RD. Clean location. Well plugged and abandoned.

Approved as to plug and well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Sarcia

Title Production Records Manager

Date 4/9/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date APR 15 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side