

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE*

(Set other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR MorOilCo, Inc.							
3. ADDRESS OF OPERATOR P.O. Drawer 1, Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL 1650 FEI At top prod. interval reported below At total depth Unit 0							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12/20/84							
16. DATE T.D. REACHED 21/31/84							
17. DATE COMPL. (Ready to prod.) 1/9/85							
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 3689.5' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 4610'		21. PLUG, BACK T.D., MD & TVD 4609'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen - 4523' - 31'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-LD, DLL-M-SFL, Cement Bond Log						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1563'		12-1/4"	
5-1/2"		14.8#		4610'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		4560'					
31. PERFORATION RECORD (Interval, size and number)							
4523, 25, 26, 27, 28, 29, 31 2 shots/ft 14 .42 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4523 - 31				350 gal. 7 1/2% DS-30 acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/14/85		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1/15/85		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.	
50#/'s		60#/'s				35	
						GAS—MCF.	
						N/A	
						WATER—BSL.	
						120	
						OIL GRAVITY-API (CORR.)	
						120	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
Deviation							
36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records							
SIGNED		TITLE				DATE	
Frank M. Moya		Operator				1/22/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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RECEIVED

FEB -1 1985

O.C.D.
HODGES OFFICE